

12/21/2012



DEC 21 2012

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Well File

Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY
FINAL
REVISED

Commingle Type
SURFACE DOWNHOLE
Type of Completion
NEW DRILL RECOMPLETION PAYADD COMMINGLE

Date: 12/14/12
API No. 30-039-30972
DHC No. DHC3693AZ
Lease No. SF-078840
Federal

Well Name
San Juan 28-7 Unit

Well No.
#110P

Unit Letter	Section	Township	Range	Footage	County, State
Surf- N	19	T027N	R007W	1116' FSL & 1785' FWL	Rio Arriba County,
BH- N	19	T027N	R007W	1235' FSL & 2459' FWL	New Mexico

Completion Date: 12/8/2012
Test Method: HISTORICAL FIELD TEST PROJECTED OTHER

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		71%		56%
DAKOTA		29%	OIL CONS. DIV DIST. 3	44%
			DEC 28 2012	

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

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