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BURLINGTON RESOURCES

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 Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

 Status
 PRELIMINARY ☒
 FINAL ☐
 REVISED ☐

 Commingle Type
 SURFACE ☐ DOWNHOLE ☒
 Type of Completion
 NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 8/28/2012

 API No. 30-39-31027
 DHC No. DHC3615AZ
 Lease No. SF-079363
 Surface: Federal

 Well Name
 San Juan 28-6 Unit

 Well No.
 #161P

Unit Letter	Section	Township	Range	Footage
Surf- C	13	T027N	R006W	95' FNL & 2335' FWL
BH- O	12	T027N	R006W	795' FSL & 2349' FEL

 County, State
 Rio Arriba County,
 New Mexico

Completion Date	Test Method
7/25/2012	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

 FORMATION
 MESAVERDE

GAS

 PERCENT
 36%

CONDENSATE

 PERCENT
 70%

DAKOTA

64%

30%

 PCUD SEP 17/12
 OIL CONS. DIV.
 DIST. 3

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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