

BURLINGTON RESOURCES

DEC 21 2012

Burlington Field Office
Bureau of Land Management

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Well File
Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY
FINAL
REVISED 3rd Allocation

Commingle Type
SURFACE DOWNHOLE
Type of Completion
NEW DRILL RECOMPLETION PAYADD COMMINGLE

Date: 12/14/12
API No. 30-045-35154
DHC No. DHC3465AZ
Lease No. SF-078198

Well Name
Nye SRC

Well No.
#14N

Unit Letter	Section	Township	Range	Footage	County, State
Surf- B	13	T030N	R011W	1075' FNL & 1494' FEL	San Juan County, New Mexico
BH- H	13	T030N	R011W	2053' FNL & 747' FEL	

Completion Date: 4/5/2012
Test Method: HISTORICAL FIELD TEST PROJECTED OTHER

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		72%		65%
DAKOTA		28%		35%
			OIL CONS. DIV DIST. 3	
			DEC 28 2012	

JUSTIFICATION OF ALLOCATION: **Final Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hunt</i>	12-26-12	Geo	564-7740
X <i>[Signature]</i>	12/17/12	Engineer	505-599-4076
Bill Akwari			
X <i>Kandis Roland</i>	12/14/12	Engineering Tech.	505-326-9743
Kandis Roland			

RECEIVED

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PRODUCTION ALLOCATION FORM

Status
PRELIMINARY
FINAL
REVISED 2nd Allocation

Commingle Type
SURFACE DOWNHOLE
Type of Completion
NEW DRILL RECOMPLETION PAYADD COMMINGLE

Date: 12/14/12
API No. 30-045-35154
DHC No. DHC3465AZ
Lease No. SF-078198

Well Name
Nye SRC

Well No.
#14N

Unit Letter	Section	Township	Range	Footage	County, State
Surf- B	13	T030N	R011W	1075' FNL & 1494' FEL	San Juan County, New Mexico
BH- H	13	T030N	R011W	2053' FNL & 747' FEL	

Completion Date: 4/5/2012
Test Method: HISTORICAL FIELD TEST PROJECTED OTHER

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		64%		57%
DAKOTA		36%	OIL CONS. DIV DIST. 3	43%
			DEC 28 2012	

JUSTIFICATION OF ALLOCATION: **REVISED Second Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hunt</i>	12-26-12	Geo	514-7740
<i>[Signature]</i>	12/19/12	Engineer	505-599-4076
Bill Akwari			
<i>Kandis Roland</i>	12/14/12	Engineering Tech.	505-326-9743
Kandis Roland			

REVISED

**BURLINGTON
RESOURCES**

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Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY
FINAL
REVISED 1st Allocation

Comingle Type
SURFACE DOWNHOLE
Type of Completion
NEW DRILL RECOMPLETION PAYADD COMMINGLE

Date: 12/14/12
API No. 30-045-35154
DHC No. DHC3465AZ
Lease No. SF-078198
Federal

Well Name
Nye SRC

Well No.
#14N

Unit Letter Surf- B BH- H	Section 13 13	Township T030N T030N	Range R011W R011W	Footage 1075' FNL & 1494' FEL 2053' FNL & 747' FEL	County, State San Juan County, New Mexico
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Completion Date 4/5/2012	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		57%		50%
DAKOTA		43%	OIL CONS. DIV DIST. 3	50%
			DEC 28 2012	

JUSTIFICATION OF ALLOCATION: **REVISED:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hewitt</i>	12-26-12	Geo	564-7740
X <i>[Signature]</i>	12/17/12	Engineer	505-599-4076
Bill Akwari			
X <i>Kandis Roland</i>	12/14/12	Engineering Tech.	505-326-9743
Kandis Roland			