District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr.

Revised August 8, 2011 Submit 1 Copy to appropriate District Office in

Form C-141

accordance with 19.15.29 NMAC.

1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 **Release Notification and Corrective Action OPERATOR** Initial Report Final Report Contact Aaron Dailey Name of Company Enterprise Field Services, LLC Telephone No. (505)599-2286 Address 614 Reilly Avenue, Farmington NM 87401 Facility Name Ballard Compressor Station Facility Type Natural Gas Compressor Station Surface Owner Private Mineral Owner BLM API No. LOCATION OF RELEASE North/South Line Feet from the Unit Letter Section Township Range Feet from the East/West Line County 26 26N 9W San Juan Latitude N 36.45953 Longitude W 107.75151 (Decimal Degrees) NATURE OF RELEASE Type of Release Natural Gas Condensate Volume of Release 4-5 Barrels Volume Recovered 4 Barrels (estimated) Source of Release Condensate Tank Overtopping Event Date and Hour of Discovery Date and Hour of Occurrence 7.2.2013 @ 07:00 hours 7.2.2013 @ 08:00 hours (estimated) Was Immediate Notice Given? If YES, To Whom? ☐ Yes ☐ No ☒ Not Required By Whom? Date and Hour Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. ☐ Yes ☒ No RCVD JUL 12'13 If a Watercourse was Impacted, Describe Fully.\* Describe Cause of Problem and Remedial Action Taken.\* Apparent tank overtopping was discovered at the Ballard condensate tanks on July 2, 2013. It is estimated that 4-5 barrels of condensate was released to the lined secondary containment system. Approximately 10-20 gallons of condensate was carried over in mist form and fell onto the ground within a 30 foot semi-circle to the North West of the tanks and containment system. The condensate from the secondary lined containment berm was removed within 2 hours of the discovery of the tank overtopping. Additionally, the condensate tanks were deinventoried of condensate at this time. A malfunction of the automated liquid level indicator system was discovered as evidenced by incorrect readings relayed to the monitoring system. The liquid level monitoring system is currently being evaluated for re-design. Describe Area Affected and Cleanup Action Taken.\* The misted area of condensate is currently being remediated and third party environmental contracting company is assessing the impact at this time. A third party corrective action and assessment report will be submitted with a "final" c-141 report once this work is complete. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: Printed Name: Matt Marra Approved by Environmental Specialist: Expiration Date: Title: Sr. Director, Environmental Approval Date:

Conditions of Approval:

\* Attach Additional Sheets If Necessary

E-mail Address: memarra@eprod.com

NJK13212 38828

Attached