

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.
For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

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Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

- Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method
- Existing BGT Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method
- Modification to an existing permit
- Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

1. Operator: XTO Energy, Inc. OGRID #: 5380
 Address: #382 County Road 3100, Aztec, NM 87410
 Facility or well name: Fred Feasel E #1
 API Number: 30-045-06986 OCD Permit Number: _____
 U/L or Qtr/Qtr K Section 32 Township 28N Range 10W County: San Juan
 Center of Proposed Design: Latitude 36.6154 Longitude 107.92123 NAD: 1927 1983
 Surface Owner: Federal State Private Tribal Trust or Indian Allotment

2. Pit: Subsection F or G of 19.15.17.11 NMAC
 Temporary: Drilling Workover
 Permanent Emergency Cavitation P&A
 Lined Unlined Liner type: Thickness _____ mil LLDPE HDPE PVC Other _____
 String-Reinforced
 Liner Seams: Welded Factory Other _____ Volume: _____ bbl Dimensions: L _____ x W _____ x D _____

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OIL CONS. DIV.
DIST. 3

3. Closed-loop System: Subsection H of 19.15.17.11 NMAC
 Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)
 Drying Pad Above Ground Steel Tanks Haul-off Bins Other _____
 Lined Unlined Liner type: Thickness _____ mil LLDPE HDPE PVC Other _____
 Liner Seams: Welded Factory Other _____

4. Below-grade tank: Subsection I of 19.15.17.11 NMAC
 Volume: 120 bbl Type of fluid: Produced Water
 Tank Construction material: Steel
 Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
 Visible sidewalls and liner Visible sidewalls only Other Visible sidewalls, vaulted, automatic high-level shut off, no liner
 Liner type: Thickness _____ mil HDPE PVC Other _____

5. Alternative Method:
 Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

26

6.
Fencing: Subsection D of 19.15.17.11 NMAC (*Applies to permanent pits, temporary pits, and below-grade tanks*)
 Chair link, six feet in height, two strands of barbed wire at top (*Required if located within 1000 feet of a permanent residence, school, hospital, institution or church*)
 Four foot height, four strands of barbed wire evenly spaced between one and four feet
 Alternate. Please specify Four foot height, steel mesh field fence (hogwire) with pipe top railing

7.
Netting: Subsection E of 19.15.17.11 NMAC (*Applies to permanent pits and permanent open top tanks*)
 Screen Netting Other Expanded metal or solid vaulted top
 Monthly inspections (If netting or screening is not physically feasible)

8.
Signs: Subsection C of 19.15.17.11 NMAC
 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers
 Signed in compliance with 19.15.3.103 NMAC

9.
Administrative Approvals and Exceptions:
 Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.
Please check a box if one or more of the following is requested, if not leave blank:
 Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau office for consideration of approval.
 Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

10.
Siting Criteria (regarding permitting): 19.15.17.10 NMAC
Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above-grade tanks associated with a closed-loop system.

Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	<input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No XG 6/17/13
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> NA
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to permanent pits) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Within a 100-year floodplain. - FEMA map	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

11.

Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC

Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
- Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC
- Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
- Previously Approved Design (attach copy of design) API Number: _____ or Permit Number: _____

12.

Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC

Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9
- Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
- Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
- Previously Approved Design (attach copy of design) API Number: _____
- Previously Approved Operating and Maintenance Plan API Number: _____ (Applies only to closed-loop system that use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

13.

Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC

Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC
- Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- Climatological Factors Assessment
- Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
- Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC
- Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
- Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
- Quality Control/Quality Assurance Construction and Installation Plan
- Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- Nuisance or Hazardous Odors, including H₂S, Prevention Plan
- Emergency Response Plan
- Oil Field Waste Stream Characterization
- Monitoring and Inspection Plan
- Erosion Control Plan
- Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

14.

Proposed Closure: 19.15.17.13 NMAC

Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.

- Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System
 Alternative
- Proposed Closure Method: Waste Excavation and Removal
 Waste Removal (Closed-loop systems only)
 On-site Closure Method (Only for temporary pits and closed-loop systems)
 In-place Burial On-site Trench Burial
 Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)

15.

Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) *Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.*

- Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
- Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
- Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
- Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
- Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
- Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

16. **Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:** (19.15.17.13.D NMAC)
Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.

Disposal Facility Name: _____ Disposal Facility Permit Number: _____
 Disposal Facility Name: _____ Disposal Facility Permit Number: _____

Will any of the proposed closed-loop system operations and associated activities occur on or in areas that *will not* be used for future service and operations?
 Yes (If yes, please provide the information below) No

Required for impacted areas which will not be used for future service and operations:

Soil Backfill and Cover Design Specifications - - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
 Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
 Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

17. **Siting Criteria (regarding on-site closure methods only):** 19.15.17.10 NMAC
Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.

Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within a 100-year floodplain. - FEMA map	<input type="checkbox"/> Yes <input type="checkbox"/> No

18. **On-Site Closure Plan Checklist:** (19.15.17.13 NMAC) **Instructions:** Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.

Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
 Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
 Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC
 Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.11 NMAC
 Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
 Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
 Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
 Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)
 Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
 Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
 Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

19. **Operator Application Certification:**
 I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.

Name (Print): Kim Champlin Title: Environmental Representative

Signature: Kim Champlin Date: 01/23/09

e-mail address: kim_champlin@xtoenergy.com Telephone: (505) 333-3100

20. **OCD Approval:** Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)

OCD Representative Signature: [Signature] Approval Date: 6/17/13

Title: Senior Hydrologist Compliance Officer
 OCD Permit Number: _____

21. **Closure Report (required within 60 days of closure completion):** Subsection K of 19.15.17.13 NMAC
Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.

Closure Completion Date: July 15, 2013

22. **Closure Method:**

Waste Excavation and Removal On-Site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only)

If different from approved plan, please explain.

23. **Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:**
Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.

Disposal Facility Name: _____ Disposal Facility Permit Number: _____

Disposal Facility Name: _____ Disposal Facility Permit Number: _____

Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?
 Yes (If yes, please demonstrate compliance to the items below) No

Required for impacted areas which will not be used for future service and operations:

Site Reclamation (Photo Documentation)
 Soil Backfilling and Cover Installation
 Re-vegetation Application Rates and Seeding Technique

24. **Closure Report Attachment Checklist:** *Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.*

Proof of Closure Notice (surface owner and division)
 Proof of Deed Notice (required for on-site closure)
 Plot Plan (for on-site closures and temporary pits)
 Confirmation Sampling Analytical Results (if applicable)
 Waste Material Sampling Analytical Results (required for on-site closure)
 Disposal Facility Name and Permit Number
 Soil Backfilling and Cover Installation
 Re-vegetation Application Rates and Seeding Technique
 Site Reclamation (Photo Documentation)

On-site Closure Location: Latitude _____ Longitude _____ NAD: 1927 1983

25. **Operator Closure Certification:**
 I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print): Logan Hixon Title: EHS Coordinator

Signature: Logan Hixon Date: 7-22-13

e-mail address: Logan.Hixon@xtoenergy.com Telephone: 505-333-3683

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1625 N. French Dr., Hobbs, NM 88240
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State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: XTO Energy, Inc.	Contact: Logan Hixon
Address: 382 Road 3100, Aztec, New Mexico 87410	Telephone No.: (505) 333-3683
Facility Name: Fred Feasel E #1 (30-045-06986)	Facility Type: Gas Well
Surface Owner: Federal Land	Mineral Owner:
	Lease No.:

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
K	32	28 N	10W	1450	FSL	1800	FWL	San Juan

Latitude: 36.6154 Longitude: -107.92123

NATURE OF RELEASE

Type of Release: Produced Water	Volume of Release: Unknown	Volume Recovered: None
Source of Release: BGT	Date and Hour of Occurrence: Unknown	Date and Hour of Discovery: June 18, 2013
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? N/A	
By Whom?	Date and Hour:	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

The below grade tank was taken out of service at the Fred Feasel E #1 well site due to the plugging and abandoning of this well site. A composite sample was collected beneath the location of the on-site BGT, and submitted for laboratory analysis for TPH via USEPA Method 418.1 and 8015, Benzene and BTEX via USEPA Method 8021, and for total chlorides. The sample returned results below the 'Pit Rule' spill confirmation standards for Benzene, Total BTEX and total chlorides, but above the 'pit rule' standards for TPH, confirming that a release has occurred at this location. This site was then ranked pursuant to the NMOCD Guidelines for the Remediation of Leaks, Spills and Releases. The site was ranked a 20 due to an approximate distance to surface water less than 200 feet. This set the closure standard to 100 ppm TPH, 10 ppm benzene and 50 ppm total BTEX, or 100 ppm organic vapors.

Describe Area Affected and Cleanup Action Taken.*

Based on TPH results of 1770 PPM via USEPA Method 418.1, it has been confirmed that a release had occurred at this location.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Logan Hixon</i>		<u>OIL CONSERVATION DIVISION</u>	
Printed Name: Logan Hixon		Approved by District Supervisor:	
Title: Environmental Technician		Approval Date:	Expiration Date:
E-mail Address: Logan_Hixon@xtoenergy.com		Conditions of Approval:	
Date: 7-22-13	Phone: 505-333-3202	Attached <input type="checkbox"/>	

XTO Energy Inc. San Juan Basin Below Grade Tank Closure Report

Lease Name: Fred Feasel E #1

API No.: 30-045-06986

Description: Unit K, Section 32, Township 28N, Range 10W, San Juan County

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

General Plan

1. XTO will close below-grade tanks within the time periods provided in 19.15.17.13 NMAC, or by an earlier date that the division requires because of imminent danger to fresh water, public health or the environment.
Closure Date is July 15, 2013
2. XTO will close a below-grade tank that does not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years after June 16, 2008, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC.
Closure Date is July 15, 2013
3. XTO will close a permitted below-grade tank within 60 days of cessation of the below-grade tank's operation or as required by the transitional provisions of Subsection B of 19.15.17.17 NMAC in accordance with a closure plan that the appropriate division district office approves. The closure report will be filed on form C-144.
Required C-144 Form is attached to this document.
4. XTO will remove liquids and sludge from below-grade tanks prior to implementing a closure method and will dispose of the liquids and sludge in a division-approved facility. Approved facilities and waste streams include:
 - Envirotech Permit No. NM01-0011 and IEI Permit No. NM 01-0010B
 - Soil contaminated by exempt petroleum hydrocarbons
 - Produced sand, pit sludge and contaminated bottoms from storage of exempt wastes
 - Basin Disposal Permit No. NM01-005
 - Produced water**All liquids and sludge were removed from the tank prior to closure activities.**
5. XTO will remove the below-grade tank and dispose of it in a division approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves.
XTO has removed the below grade tank, and will dispose of it at a division approved facility, or recycle, reclaim or reuse it in a manner that is approved by the division.

6. XTO will remove any on-site equipment associated with a below-grade tank unless the equipment is required for some other purpose.

All equipment has been removed due to the plugging and abandoning of the Fred Feasel E #1 well site.

7. XTO will test the soils beneath the below-grade tank to determine whether a release has occurred. At a minimum 5 point composite sample will be collected along with individual grab samples from any area that is wet, discolored or showing other evidence of a release. Samples will be analyzed for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 100mg/kg; and the chloride concentration, as determined by EPA method 300.1 or other EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. XTO will notify the division of its results on form C-141.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Test Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	< 0.0025 mg/kg
BTEX	EPA SW-846 8021B or 8260B	50	< 0.0375mg/kg
TPH	EPA SW-846 418.1	100	1770 mg/kg
Chlorides	EPA 300.1	250 or background	160 mg/kg
TPH	EPA SW-846 8015M	100	4.2 mg/kg

8. If XTO or the division determines that a release has occurred, XTO will comply with 19.15.3.116 NMAC and 19.15.1.19NMAC as appropriate.

Due to TPH results of 1770 PPM via USEPA 418.1, a release has been confirmed for this location. A C-141 Release Notification form will be sent outlining any remediation activities taken regarding this release.

9. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, XTO will backfill the excavation with compacted, non-waste containing, earthen material; construct a division prescribed soil cover; recontour and re-vegetate the site.

The pit cellar was backfilled using compacted, non-waste containing earthen material, with a division prescribed soil cover.

10. Notice of Closure operations will be given to the Aztec Division District III office between 72 hours and one week prior to the start of closure activities via email or verbally.

The notification will include the following:

- i. Operator's name
- ii. Well Name and API Number
- iii. Location by Unit Letter, Section, Township, and Range

Notification was provided to Mr. Brandon Powell with the Aztec office of the OCD via email on June 20, 2013; see attached email printout.

The surface owner shall be notified of XTO's proposal to close the BGT as per the approved closure plan using certified mail, return receipt requested.

The surface owner was notified on June 20, 2013 via email. Email has been approved as a means of surface owner notification to the BLM by Brandon Powell, NMOCD Aztec Office.

11. Re-contouring of location will match fit, shape, line, form and texture of the surrounding area. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be placed in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
The location will be recontoured to match the above specifications.
12. A minimum of 4 feet of cover shall be achieved and the cover shall include 1 foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.
The site will be backfilled to match these specifications.
13. XTO will seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will be used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.
Site will be reclaimed pursuant to BLM MOU.
14. All closure activities will include proper documentation and be available for review upon request and will be submitted in closure report form to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on form C-144 and incorporate the following:
 - i. Proof of closure notice to division and surface owner; **attached**
 - ii. Details on capping and covering, where applicable; **per OCD Specifications**
 - iii. Inspection reports; **attached**
 - iv. Confirmation sampling analytical results; **attached**
 - v. Disposal facility name(s) and permit number(s); **see above**
 - vi. Soil backfilling and cover installation; **per OCD Specifications**
 - vii. Re-vegetation application rates and seeding techniques, (or approved alternative to re-vegetation requirements if applicable); **per BLM MOU**
 - viii. Photo documentation of the site reclamation. **Attached**



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James McDaniel
XTO Energy - San Juan Division
382 County Road 3100
Aztec, NM 87410

Report Summary

Wednesday June 26, 2013

Report Number: L641834

Samples Received: 06/18/13.

Client Project: 30-045-06986

Description: Fred Feasel E 1

The analytical results in this report are based upon information supplied by you, the client, and are for your exclusive use. If you have any questions regarding this data package, please do not hesitate to call.

Entire Report Reviewed By:

Mark W. Beasley , ESC Representative

Laboratory Certification Numbers

A2LA - 1461-01, AIHA - 100789, AL - 40660, CA - 01157CA, CT - PH-0197,
FL - E87487, GA - 923, IN - C-TN-01, KY - 90010, KYUST - 0016,
NC - ENV375/DW21704/BIO041, ND - R-140. NJ - TN002, NJ NELAP - TN002,
SC - 84004, TN - 2006, VA - 460132, WV - 233, AZ - 0612,
MN - 047-999-395, NY - 11742, WI - 998093910, NV - TN000032011-1,
TX - T104704245-11-3, OK - 9915, PA - 68-02979, IA Lab #364

Accreditation is only applicable to the test methods specified on each scope of accreditation held by ESC Lab Sciences.

Note: The use of the preparatory EPA Method 3511 is not approved or endorsed by the CA ELAP.

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REPORT OF ANALYSIS

June 26, 2013

James McDaniel
 XTO Energy - San Juan Division
 382 County Road 3100
 Aztec, NM 87410

Date Received : June 18, 2013
 Description : Fred Feasel E 1
 Sample ID : FARLH-061713-1015
 Collected By : Logan Hixon
 Collection Date : 06/17/13 10:15

ESC Sample # : L641834-01

Site ID : BGT CLOSURE

Project # : 30-045-06986

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Chloride	160	10.	mg/kg	9056	06/21/13	1
Total Solids	92.4	0.100	%	2540 G-2011	06/26/13	1
Benzene	BDL	0.0025	mg/kg	8021/8015	06/21/13	5
Toluene	BDL	0.025	mg/kg	8021/8015	06/21/13	5
Ethylbenzene	BDL	0.0025	mg/kg	8021/8015	06/21/13	5
Total Xylene	BDL	0.0075	mg/kg	8021/8015	06/21/13	5
TPH (GC/FID) Low Fraction	BDL	0.50	mg/kg	GRO	06/21/13	5
Surrogate Recovery-%						
a,a,a-Trifluorotoluene(FID)	94.5		% Rec.	8021/8015	06/21/13	5
a,a,a-Trifluorotoluene(PID)	97.1		% Rec.	8021/8015	06/21/13	5
TPH (GC/FID) High Fraction	4.2	4.0	mg/kg	3546/DRO	06/23/13	1
Surrogate recovery(%)						
o-Terphenyl	58.3		% Rec.	3546/DRO	06/23/13	1

BDL - Below Detection Limit
 Det. Limit - Practical Quantitation Limit(PQL)

Note:

The reported analytical results relate only to the sample submitted.
 This report shall not be reproduced, except in full, without the written approval from ESC.

Reported: 06/26/13 15:29 Printed: 06/26/13 15:29

Summary of Remarks For Samples Printed
06/26/13 at 15:29:15

TSR Signing Reports: 288
R5 - Desired TAT

Domestic Water Well Sampling-see L609759 Lobato for tests EDD's

Sample: L641834-01 Account: XTORNM Received: 06/18/13 09:00 Due Date: 06/26/13 00:00 RPT Date: 06/26/13 15:29
Added TS. AV 6/25



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XTO Energy - San Juan Division
James McDaniel
382 County Road 3100

Aztec, NM 87410

Quality Assurance Report
Level II

L641834

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June 26, 2013

Analyte	Result	Laboratory Blank Units	% Rec	Limit	Batch	Date Analyzed
Chloride	< 10	mg/kg			WG668001	06/21/13 16:26
Benzene	< .0005	mg/kg			WG667957	06/21/13 12:21
Ethylbenzene	< .0005	mg/kg			WG667957	06/21/13 12:21
Toluene	< .005	mg/kg			WG667957	06/21/13 12:21
TPH (GC/FID) Low Fraction	< .1	mg/kg			WG667957	06/21/13 12:21
Total Xylene	< .0015	mg/kg			WG667957	06/21/13 12:21
a,a,a-Trifluorotoluene (FID)		% Rec.	95.01	59-128	WG667957	06/21/13 12:21
a,a,a-Trifluorotoluene (PID)		% Rec.	97.56	54-144	WG667957	06/21/13 12:21
TPH (GC/FID) High Fraction	< 4	mg/kg			WG667968	06/23/13 09:43
o-Terphenyl		% Rec.	64.00	50-150	WG667968	06/23/13 09:43
Total Solids	< .1	%			WG668627	06/26/13 13:54

Analyte	Units	Result	Duplicate Duplicate	RPD	Limit	Ref Samp	Batch
Chloride	mg/kg	230.	210.	9.09	20	L641900-05	WG668001
Chloride	mg/kg	14000	16000	13.3	20	L642651-04	WG668001
Total Solids	%	83.0	82.0	0.780	5	L642193-09	WG668627

Analyte	Units	Laboratory Control Known Val	Sample Result	% Rec	Limit	Batch
Chloride	mg/kg	200	204.	102.	80-120	WG668001
Benzene	mg/kg	.05	0.0451	90.3	76-113	WG667957
Ethylbenzene	mg/kg	.05	0.0472	94.4	78-115	WG667957
Toluene	mg/kg	.05	0.0461	92.1	76-114	WG667957
Total Xylene	mg/kg	.15	0.139	92.7	81-118	WG667957
a,a,a-Trifluorotoluene (PID)				97.52	54-144	WG667957
TPH (GC/FID) Low Fraction	mg/kg	5.5	5.60	102.	67-135	WG667957
a,a,a-Trifluorotoluene (FID)				98.47	59-128	WG667957
TPH (GC/FID) High Fraction	mg/kg	60	39.6	66.0	50-150	WG667968
o-Terphenyl				68.40	50-150	WG667968
Total Solids	%	50	50.0	100.	85-115	WG668627

Analyte	Units	Laboratory Control Result	Sample Ref	Duplicate %Rec	Limit	RPD	Limit	Batch
Chloride	mg/kg	201.	204.	100.	80-120	1.48	20	WG668001
Benzene	mg/kg	0.0448	0.0451	90.0	76-113	0.670	20	WG667957
Ethylbenzene	mg/kg	0.0467	0.0472	93.0	78-115	1.14	20	WG667957
Toluene	mg/kg	0.0453	0.0461	90.0	76-114	1.72	20	WG667957
Total Xylene	mg/kg	0.137	0.139	91.0	81-118	1.57	20	WG667957
a,a,a-Trifluorotoluene (PID)				97.82	54-144			WG667957

* Performance of this Analyte is outside of established criteria.
For additional information, please see Attachment A 'List of Analytes with QC Qualifiers.'



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XTO Energy - San Juan Division
 James McDaniel
 382 County Road 3100

Quality Assurance Report
 Level II

Aztec, NM 87410

L641834

June 26, 2013

Analyte	Units	Laboratory Control Sample Duplicate			Limit	RPD	Limit	Batch
		Result	Ref	%Rec				
TPH (GC/FID) Low Fraction a, a, a-Trifluorotoluene (FID)	mg/kg	5.56	5.60	101. 97.52	67-135 59-128	0.560	20	WG667957 WG667957
TPH (GC/FID) High Fraction o-Terphenyl	mg/kg	37.1	39.6	62.0 67.30	50-150 50-150	6.42	20	WG667968 WG667968

Analyte	Units	Matrix Spike				Limit	Ref Samp	Batch
		MS Res	Ref Res	TV	% Rec			
Chloride	mg/kg	653.	160.	500	98.6	80-120	L641834-01	WG668001
Benzene	mg/kg	0.200	0	.05	80.1	32-137	L642207-01	WG667957
Ethylbenzene	mg/kg	0.161	0.000674	.05	64.0	10-150	L642207-01	WG667957
Toluene	mg/kg	0.181	0.00170	.05	71.6	20-142	L642207-01	WG667957
Total Xylene	mg/kg	0.467	0.00286	.15	61.9	16-141	L642207-01	WG667957
a, a, a-Trifluorotoluene (PID)					96.47	54-144		WG667957
TPH (GC/FID) Low Fraction	mg/kg	15.3	0.170	5.5	55.0*	55-109	L642207-01	WG667957
a, a, a-Trifluorotoluene (FID)					92.43	59-128		WG667957
TPH (GC/FID) High Fraction o-Terphenyl	mg/kg	38.4	4.22	60	57.0 63.30	50-150 50-150	L641834-01	WG667968 WG667968

Analyte	Units	Matrix Spike Duplicate			Limit	RPD	Limit	Ref Samp	Batch
		MSD	Ref	%Rec					
Chloride	mg/kg	657.	653.	99.4	80-120	0.611	20	L641834-01	WG668001
Benzene	mg/kg	0.209	0.200	83.8	32-137	4.51	39	L642207-01	WG667957
Ethylbenzene	mg/kg	0.189	0.161	75.4	10-150	16.4	44	L642207-01	WG667957
Toluene	mg/kg	0.197	0.181	78.3	20-142	8.84	42	L642207-01	WG667957
Total Xylene	mg/kg	0.547	0.467	72.5	16-141	15.8	46	L642207-01	WG667957
a, a, a-Trifluorotoluene (PID)				96.63	54-144				WG667957
TPH (GC/FID) Low Fraction	mg/kg	16.2	15.3	58.3	55-109	5.83	20	L642207-01	WG667957
a, a, a-Trifluorotoluene (FID)				93.13	59-128				WG667957
TPH (GC/FID) High Fraction o-Terphenyl	mg/kg	41.1	38.4	61.5 66.80	50-150 50-150	6.86	20	L641834-01	WG667968 WG667968

Batch number / Run number / Sample number cross reference

WG668001: R2718402: L641834-01
 WG667957: R2718622: L641834-01
 WG667968: R2719224: L641834-01
 WG668627: R2723261: L641834-01

* * Calculations are performed prior to rounding of reported values.

* Performance of this Analyte is outside of established criteria.

For additional information, please see Attachment A 'List of Analytes with QC Qualifiers.'



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James McDaniel
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Aztec, NM 87410

Quality Assurance Report
Level II

L641834

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June 26, 2013

The data package includes a summary of the analytic results of the quality control samples required by the SW-846 or CWA methods. The quality control samples include a method blank, a laboratory control sample, and the matrix spike/matrix spike duplicate analysis. If a target parameter is outside the method limits, every sample that is effected is flagged with the appropriate qualifier in Appendix B of the analytic report.

Method Blank - an aliquot of reagent water carried through the entire analytic process. The method blank results indicate if any possible contamination exposure during the sample handling, digestion or extraction process, and analysis. Concentrations of target analytes above the reporting limit in the method blank are qualified with the "B" qualifier.

Laboratory Control Sample - is a sample of known concentration that is carried through the digestion/extraction and analysis process. The percent recovery, expressed as a percentage of the theoretical concentration, has statistical control limits indicating that the analytic process is "in control". If a target analyte is outside the control limits for the laboratory control sample or any other control sample, the parameter is flagged with a "J4" qualifier for all effected samples.

Matrix Spike and Matrix Spike Duplicate - is two aliquots of an environmental sample that is spiked with known concentrations of target analytes. The percent recovery of the target analytes also has statistical control limits. If any recoveries that are outside the method control limits, the sample that was selected for matrix spike/matrix spike duplicate analysis is flagged with either a "J5" or a "J6". The relative percent difference (%RPD) between the matrix spike and the matrix spike duplicate recoveries is all calculated. If the RPD is above the method limit, the effected samples are flagged with a "J3" qualifier.



Analytical Report

Report Summary

Client: XTO Energy Inc.
Chain Of Custody Number: 0008
Samples Received: 6/17/2013 11:22:00AM
Job Number: 98031-0528
Work Order: P306080
Project Name/Location: Fred Feasel E #1

Entire Report Reviewed By:

A handwritten signature in black ink, appearing to read "Tim Cain", is written over a horizontal line.

Date: 6/18/13

Tim Cain, Laboratory Manager

The results in this report apply to the samples submitted to Envirotech's Analytical Laboratory and were analyzed in accordance with the chain of custody document supplied by you, the client, and as such are for your exclusive use only. The results in this report are based on the sample as received unless otherwise noted. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc. If you have any questions regarding this analytical report, please don't hesitate to contact Envirotech's Laboratory Staff.



XTO Energy Inc.	Project Name:	Fred Feasel E #1	
382 CR 3100	Project Number:	98031-0528	Reported:
Aztec NM, 87410	Project Manager:	Logan Hixon	18-Jun-13 16:16

Analytical Report for Samples

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
BGT Comp	P306080-01A	Soil	06/17/13	06/17/13	Glass Jar, 4 oz.

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XTO Energy Inc.	Project Name:	Fred Feasel E #1	
382 CR 3100	Project Number:	98031-0528	Reported:
Aztec NM, 87410	Project Manager:	Logan Hixon	18-Jun-13 16:16

BGT Comp
P306080-01 (Solid)

Analyte	Result	Reporting		Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit	Units						
Total Petroleum Hydrocarbons by 418.1									
Total Petroleum Hydrocarbons	1770	19.9	mg/kg	1	1325016	18-Jun-13	18-Jun-13	EPA 418.1	

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XTO Energy Inc. 382 CR 3100 Aztec NM, 87410	Project Name: Fred Feasel E #1 Project Number: 98031-0528 Project Manager: Logan Hixon	Reported: 18-Jun-13 16:16
---	--	------------------------------

Total Petroleum Hydrocarbons by 418.1 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
---------	--------	-----------------	-------	-------------	---------------	------	-------------	-----	-----------	-------

Batch 1325016 - 418 Freon Extraction

Blank (1325016-BLK1)	Prepared & Analyzed: 18-Jun-13									
Total Petroleum Hydrocarbons	ND	20.0	mg/kg							
Duplicate (1325016-DUP1)	Source: P306071-01 Prepared & Analyzed: 18-Jun-13									
Total Petroleum Hydrocarbons	44.0	20.0	mg/kg		39.9			9.71	30	
Matrix Spike (1325016-MS1)	Source: P306071-01 Prepared & Analyzed: 18-Jun-13									
Total Petroleum Hydrocarbons	2000	19.9	mg/kg	1990	39.9	98.2	80-120			

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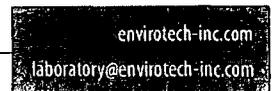


XTO Energy Inc.	Project Name:	Fred Feasel E #1	Reported: 18-Jun-13 16:16
382 CR 3100	Project Number:	98031-0528	
Aztec NM, 87410	Project Manager:	Logan Hixon	

Notes and Definitions

- DET Analyte DETECTED
- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- dry Sample results reported on a dry weight basis
- RPD Relative Percent Difference

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From: Hixon, Logan
To: [BRANDON POWELL \(brandon.powell@state.nm.us\)](mailto:brandon.powell@state.nm.us); [MARK KELLY \(mark.kelly@blm.gov\)](mailto:mark.kelly@blm.gov)
Cc: [McDaniel, James](#); [Hoekstra, Kurt](#); [Naegele, Otto](#); [Baxstrom, Scott](#)
Subject: BGT Closure Notification (Fred Feasel E #1, 30-045-06986) (JF Bell #3, 30-045-32325)
Date: Thursday, June 20, 2013 1:13:00 PM
Attachments: [image001.png](#)

Brandon & Mark,

Please accept this email as the required notification for BGT closure activities at the following sites:

Fred Feasel E #1 (30-045-06986) Located in Section 32 (K), Township 28N, Range 10W, San Juan County New Mexico

JF Bell #3 (30-045-32325) Located in Section 3(A), Township 30N, Range 13W, San Juan County New Mexico

These below grade tanks are being removed due to the plugging and abandoning of these wells. Thank you for your time in regards to this matter.



Thank You!
Logan Hixon
Western Division
-382 CR 3100
Aztec NM 87410
Office (505)333-3683
-72 Suttle Street, Suite J
Durango, CO 81303
Office (970) 247-7708
Cell (505) 386-8018
Logan_Hixon@xtoenergy.com



Well Below Tank Inspection Report

RouteName	StopName	Pumper	Foreman	WellName	APIWellNumber	Section	Range	Township			
DEN NM Run 58	FEASEL FRED E 001	Harris, Tap	Sanders, David	FRED FEASEL E 01	3004506986	32	10W	28N			
InspectorName	Inspection Date	Inspection Time	Visible LinerTears	VisibleTankLeak Overflow	Collection OfSurfaceRun	Visible LayerOil	Visible Leak	Freeboard EstFT	PitLocation	PitType	Notes
tap harris	08/06/2008	11:20	No	No	No	Yes	No	5			6 X 12 no divider--steel
tap harris	09/17/2008	14:11	No	No	No	Yes	No	4			6 X 12 no divider--steel
tap harris	10/08/2008	14:30	No	No	No	Yes	No	5			Below G 6 X 12 no divider--steel
tap harris	11/20/2008	08:50	No	No	No	Yes	No	5			Below G 6 X 12 no divider--steel
tap harris	12/03/2008	12:50	No	No	No	Yes	No	4			Below G 6 X 12 no divider--steel
tap harris	01/27/2009	12:00	No	No	No	Yes	No	3			Below G 6 X 12 no divider--steel
tap harris	02/09/2009	14:33	No	No	No	Yes	No	4			Below G 6 X 12 no divider--steel
tap harris	03/02/2009	13:00	No	No	No	Yes	No	3			Below G 6 X 12 no divider--steel
tap harris	04/11/2009	14:15	No	No	No	Yes	No	3			Below G 6 X 12 no divider--steel
tap harris	05/09/2009	14:50	No	No	No	Yes	No	4			Below G 6 X 12 no divider--steel
tap harris	06/17/2009	13:30	No	No	No	Yes	No	4			Below G 6 X 12 no divider--steel
tap harris	07/03/2009	13:30	No	No	No	Yes	No	4			Below G 6 X 12 no divider--steel
tap harris	08/04/2009	12:30	No	No	No	Yes	No	4			Below G 6 X 12 no divider--steel
tap harris	09/12/2009	14:00	No	No	No	Yes	No	2			Below G 6 X 12 no divider--steel
tap harris	10/05/2009	14:40	No	No	No	Yes	No	2			Below G 6 X 12 no divider--steel
tap harris	11/12/2009	09:30	No	No	No	Yes	No	2			Below G 6 X 12 no divider--steel
tap harris	12/17/2009	12:15	No	No	No	Yes	No	4			Below G 6 X 12 no divider--steel
tap harris	01/04/2010	13:45	No	No	No	Yes	No	2			Below G 6 X 12 no divider--steel
tap harris	02/03/2010	15:30	No	No	No	Yes	No	3			Below G 5 X 12 no divider--steel
tap harris	03/08/2010	14:35	No	No	No	Yes	No	3			Below G 5 X 12 no divider--steel
tap harris	04/05/2010	14:30	No	No	No	Yes	No	3			Below G 5 X 12 no divider--steel
tap harris	05/21/2010	12:45	No	No	No	Yes	No	3			Below G 5 X 12 coef. 1.68
tap harris	06/11/2010	14:10	No	No	No	Yes	No	3			Below G 5 X 12 coef. 1.68
tap harris	07/20/2010	12:20	No	No	No	Yes	No	3			Below G 5 X 12 coef. 1.68
tap harris	08/01/2010	12:10	No	No	No	Yes	No	3			Below G 5 X 12 coef. 1.68
tap harris	09/01/2010	12:20	No	No	No	Yes	No	1			Below G 5 X 12 coef. 1.68
tap harris	10/07/2010	14:40	No	No	No	Yes	No	2			Below G 5 X 12 coef. 1.68
tap harris	11/11/2010	09:55	No	No	No	Yes	No	2			Below G 5 X 12 coef. 1.68
tap harris	12/01/2010	11:05	No	No	No	Yes	No	2			Below G 5 X 12 coef. 1.68
tap harris	01/23/2011	15:15	No	No	No	Yes	No	4			Below G 5 X 12 coef. 1.68
tap harris	02/01/2011	12:15	No	No	No	Yes	No	4			Below G 5 X 12 coef. 1.68
tap harris	03/08/2011	14:50	No	No	No	Yes	No	4			Below G 5 X 12 coef. 1.68
tap harris	04/08/2011	13:50	No	No	No	Yes	No	4			Below G 5 X 12 coef. 1.68
tap harris	05/19/2011	13:50	No	No	No	Yes	No	3			Below G 5 X 12 coef. 1.68
tap harris	06/01/2011	14:30	No	No	No	Yes	No	3			Below G 5 X 12 coef. 1.68
tap harris	06/01/2011	14:30	No	No	No	Yes	No	3			Below G
tap harris	07/06/2011	14:15	No	No	No	Yes	No	4			Below Ground
tap harris	08/01/2011	09:45	No	No	No	Yes	No	3			Below Ground
tap harris	09/06/2011	13:45	No	No	No	Yes	No	3			Below Ground
tap harris	10/04/2011	11:25	No	No	No	Yes	No	3			Below Ground
tap harris	11/01/2011	11:50	No	No	No	Yes	No	3			Below Ground
tap harris	12/20/2011	11:50	No	No	No	Yes	No	3			Below Ground
tap harris	01/06/2012	15:00	No	No	No	Yes	No	3			Below Ground
tap harris	02/08/2012	11:00	No	No	No	Yes	No	3			Below Ground
tap harris	03/05/2012	10:00	No	No	No	Yes	No	3			Below Ground

XTO Energy, Inc.
Fred Feasel E #1 (30-045-06986)
Section 32 (K), Township 28N, Range 11W
Closure Date: July 15, 2013



Photo 1: Fred Feasel E #1 after Closure.



Photo 2: Fred Feasel E #1 after Closure.

XTO Energy, Inc.
Fred Feasel E #1 (30-045-06986)
Section 32 (K), Township 28N, Range 11W
Closure Date: July 15, 2013

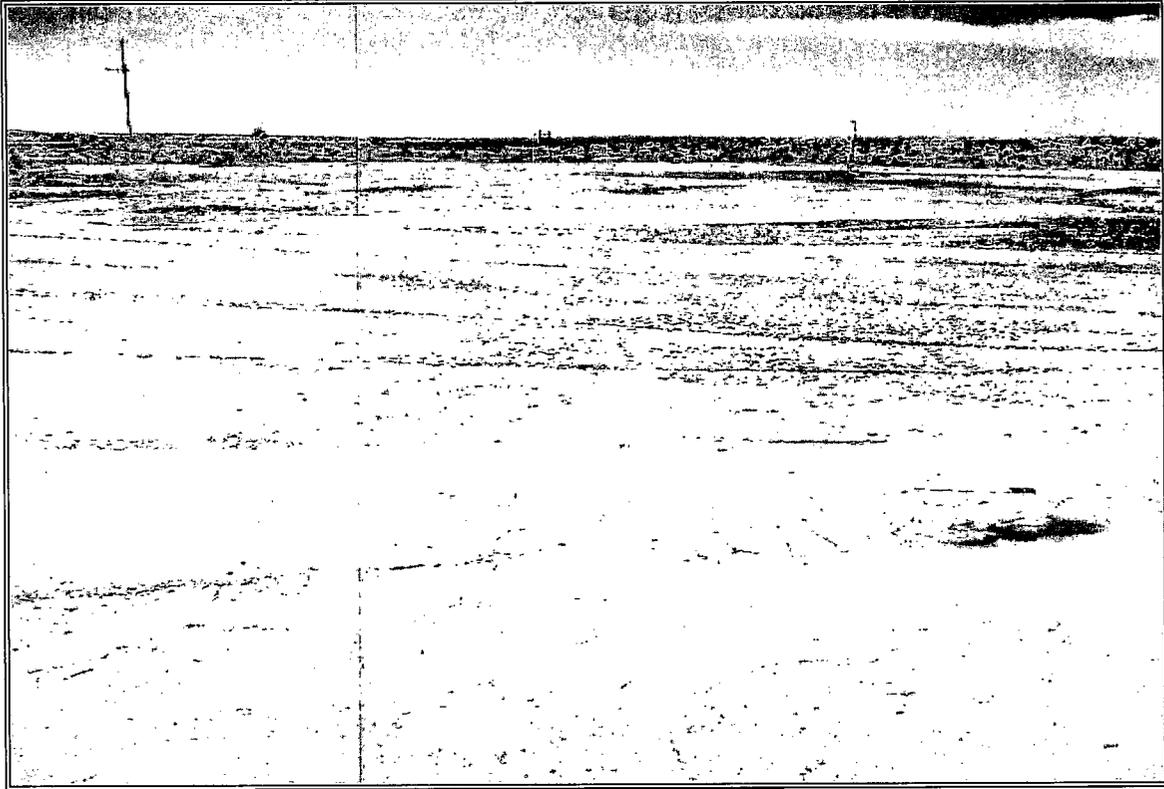


Photo 3: Fred Feasel E #1 after Closure.

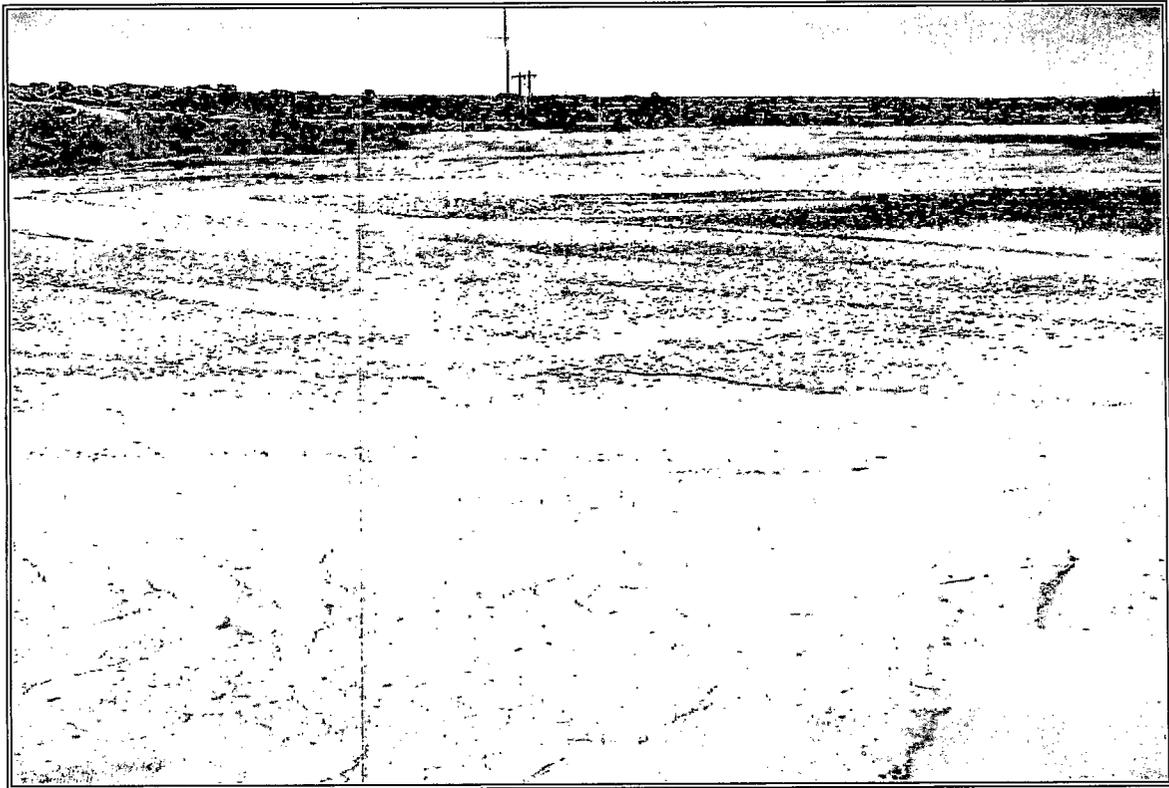


Photo 4: Fred Feasel E #1 after Closure.