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**BURLINGTON
RESOURCES**

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Well File
Revised: March 9, 2006

Farmington Field Office
Bureau of Land Management

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY
FINAL
REVISED

Date: **11/2/2012**
API No. **30-039-30662**
DHC No. **DHC4553**
Lease No. **FEE**

Commingle Type
SURFACE DOWNHOLE
Type of Completion
NEW DRILL RECOMPLETION PAYADD COMMINGLE

Well Name
San Juan 30-5 Unit

Well No.
#1N

Unit Letter Sur- O	Section 4	Township T030N	Range R005W	Footage 670' FSL & 1900' FEL	County, State Rio Arriba County, New Mexico
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Completion Date 10/16/2012	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1504 MCFD	64%	OIL CONS. DIV DIST. 3	64%
MANCOS	569 MCFD	24%		24%
DAKOTA	261 284 MCFD	12%		NOV 19 2012
	2334			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde, Mancos & Dakota formations during completion operations. Initial Oil allocation will be the same as the gas initial allocation until the first liquid sale is completed. After completing the first liquid sale and using known Dakota and Mesaverde liquid yields from offset Stand Alone wells a system of linear equations will be solved for Mancos liquid yield, and that Mancos liquid yield will be used in conjunction with the Mesaverde and Dakota liquid yields to calculate the oil allocations. The oil allocation will be calculated in a way that is a function of individual formation Gas production and Individual formation liquid yields.

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