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Well File
Revised: March 9, 2006

Status
PRELIMINARY
FINAL
REVISED

Production Allocation Form
for Land Management

Commingle Type
SURFACE DOWNHOLE
Type of Completion
NEW DRILL RECOMPLETION PAYADD COMMINGLE

Date: 11/2/2012
API No. 30-039-31102
DHC No. DHC4533
Lease No. SF-078738
Federal

Well Name
San Juan 30-5 Unit

Well No.
#92M

Unit Letter	Section	Township	Range	Footage	County, State
Sur-G	26	T030N	R005W	2085' FNL & 1565' FEL	Rio Arriba County, New Mexico
BH-I	26	T030N	R005W	2058' FSL & 897' FEL	

Completion Date: 8/21/2012
Test Method: HISTORICAL FIELD TEST PROJECTED OTHER

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1151 MCFD	64%		64%
MANCOS	219 MCFD	12%		12%
DAKOTA	425 MCFD	24%		24%
	1795			

OIL CONS. DIV DIST. 3
NOV 16 2012

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde, Mancos & Dakota formations during completion operations. Initial Oil allocation will be the same as the gas initial allocation until the first liquid sale is completed. After completing the first liquid sale and using known Dakota and Mesaverde liquid yields from offset Stand Alone wells a system of linear equations will be solved for Mancos liquid yield, and that Mancos liquid yield will be used in conjunction with the Mesaverde and Dakota liquid yields to calculate the oil allocations. The oil allocation will be calculated in a way that is a function of individual formation Gas production and Individual formation liquid yields.

APPROVED BY	DATE	TITLE	PHONE
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