	RECEIVED DIDINGTON								Distribution: - BLM 4 Copies Regulatory	
	NOV 08 2012 BURLINGTON RESOURCES								Accounting Well File Revised: March 9, 2006	
Bur	Farmington Field Office eau of Land ManaPRODUCTION ALLOCATION FORM								us ELIMINARY AL /ISED	
	Commingle Type SURFACE □ DOWNHOLE □							Date	e: 11/1/12	
		Type of Completion							No. 30-045-34600	
•		NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐							C No. DHC3588AZ	
								Leas	se No. I-149-IND-8464	
									Tribal	
	Well Name								l No.	
	Bunny ET AL Unit Letter Section Township Range				Footage				#1M County State	
	Surf- O	10	T027N	p Range R009W	830	rootage FSL & 190'			County, State San Juan County,	
								1	New Mexico	
/	Completion Date Test Method									
7/13/12 HISTORICAL FIELD TEST PROJECTED OTHER										
77 773712										
	FOR	FORMATION		GAS		ERCENT	COND	ENSATE	PERCENT	
	MESAVERDE					46%			46%	
	DAKOTA					54%		OIL CONS. DIV DIST. 3		
						NOV I		OV 1 6 2012		
	JUSTIFICATION OF ALLOCATION: Second Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.									
						TVELE			WALL TRACE	
	APPROVED BY			DATE 11-14-12		TITLE 660			PHONE 564 - 7740	
	X			11/5/12		Engineer			505-599-4076	
		Bill Akwari					*		1070	
	x Lane	× Langlio Coland 11/1/2.					Engineering Tech.		05-326-9743	
	Kandis R	oland .		, ,	•					