

<div style="display: flex; justify-content: space-between; align-items: center;"> <div style="text-align: left;"> <p>RECEIVED</p> <p>NOV 08 2012</p> <p>Farmington Field Office Bureau of Land Management</p> </div> <div style="text-align: center;"> <p>PRODUCTION ALLOCATION FORM</p> </div> </div>						Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006			
Status PRELIMINARY <input checked="" type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input checked="" type="checkbox"/> 3rd Allocation									
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>						Date: 11/1/2012 API No. 30-045-35115 DHC No. DHC3478AZ Lease No. NM-019410 <p style="text-align: center;">Federal</p>			
Well Name Bruington						Well No. #15G			
Unit Letter	Section	Township	Range	Footage	County, State				
Surf- L	15	T030N	R011W	1795' FSL & 905' FWL	San Juan County, New Mexico				
BH- L	15	T030N	R011W	1790' FSL & 829' FWL					
Completion Date 4/17/2012		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>							
FORMATION		GAS		PERCENT		CONDENSATE		PERCENT	
MESAVERDE				69%				66%	
DAKOTA				31%		OIL CONS. DIV DIST. 3		34%	
						NOV 16 2012			
JUSTIFICATION OF ALLOCATION: Third Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.									
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