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**ConocoPhillips** Farmington Field Office  
Bureau of Land Management

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Revised: March 9, 2006

**PRODUCTION ALLOCATION FORM**

Status  
PRELIMINARY   
FINAL   
REVISED  2<sup>nd</sup> Allocation

Commingle Type  
SURFACE  DOWNHOLE   
Type of Completion  
NEW DRILL  RECOMPLETION  PAYADD  COMMINGLE

Date: **2/5/2013**  
API No. **30-045-35340**  
DHC No. **DHC3695AZ**  
Lease No. **FEE**

Well Name  
**Ella Rose 1**

Well No.  
**#12**

Unit Letter	Section	Township	Range	Footage	County, State
Surf- H	34	T031N	R011W	2485' FNL & 900' FEL	San Juan County, New Mexico
BH- I	34	T031N	R011W	1901' FSL & 717' FEL	

Completion Date	Test Method
<b>10/10/2012</b>	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		31%		30%
DAKOTA		69%		70%
			OIL CONS. DIV. DIST. 3 FEB 27 2013	

JUSTIFICATION OF ALLOCATION: **Second Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis and production stabilize. Condensate percentages are based upon the formation yields.

FEB 25 2013

APPROVED BY	DATE	TITLE	PHONE
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No Federal Minerals

NMOCD