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Well File
Revised: March 9, 2006

Albuquerque Field Office
Bureau of Land Management

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY
FINAL
REVISED

Date: 11/2/2012
API No. 30-045-35364
DHC No. DHC3704AZ
Lease No. FEE

Commingle Type
SURFACE DOWNHOLE
Type of Completion
NEW DRILL RECOMPLETION PAYADD COMMINGLE

Well Name
Heaton LS
Well No.
#3M

Unit Letter	Section	Township	Range	Footage	County, State
Sur-D	32	T031N	R011W	721' FNL & 1221' FWL	San Juan County, New Mexico
BH-D	32	T031N	R011W	910' FNL & 1184' FWL	

Completion Date: 9/28/2012
Test Method: HISTORICAL FIELD TEST PROJECTED OTHER

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	2750 MCFD	48%		20%
DAKOTA	2988 MCFD	52%		80%
	5738			

OIL CONS. DIV DIST. 3
NOV 19 2012

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil allocation is based on historical yields.

APPROVED BY	DATE	TITLE	PHONE
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