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RESOURCES**

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Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY
FINAL
REVISED

Commingle Type
SURFACE DOWNHOLE
Type of Completion
NEW DRILL RECOMPLETION PAYADD COMMINGLE

Date: 12/5/12
API No. 30-045-35382
DHC No. DHC3718AZ
Lease No. SF-78174-A
Federal

Well Name
Kessler Com

Well No.
#3P

Unit Letter	Section	Township	Range	Footage	County, State
Surf- P	25	T030N	R011W	1303' FSL & 1251' FEL	San Juan County,
BH- J	25	T030N	R011W	2270' FSL & 1856' FEL	New Mexico

Completion Date: 11/26/2012
Test Method: HISTORICAL FIELD TEST PROJECTED OTHER

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		46%		34%
DAKOTA		54%	OIL CONS. DIV DIST. 3	66%
			DEC 11 2012	

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Herrett</i>	12-10-12	Geo	564-7740
<i>[Signature]</i>	12/5/12	Engineer	505-599-4076
Bill Akwari			
<i>Kandis Roland</i>	12/5/12	Engineering Tech.	505-326-9743
Kandis Roland			