

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-24734
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-10405
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
8. Well Number 212E
9. OGRID Number 000778
10. Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
BP America Production Company

3. Address of Operator
P.O. Box 3092 Houston, TX 77253-3092

4. Well Location
 Unit Letter P : 833' feet from the South line and 999' feet from the East line
 Section 32 Township 29N Range 12W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5456 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <u>Workover Operations</u> <input checked="" type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America would like to submit the daily operation summaries for the subject well. The document attached has the details of the workover operations for July 2013.

Please see attached document.

RCVD JUL 31 '13
 OIL CONS. DIV.
 DIST. 3

Spud Date: 11/13/1981 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Toya Colvin TITLE Regulatory Analyst DATE 7/29/13

Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com PHONE: 281-366-7148
 State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 8/5/13
 Conditions of Approval (if any): AV

Recompletion Activities for the GCU 212E – July 2013

June 2013- No Operations

July 2013

07/12/2013- MIRU SERVICE UNIT, SET TBG PLUG AND TWC

07/15/2013- NIPPLE DOWN WELLHEAD/ FRAC STACK, NIPPLE UP BOP, PRESSURE TEST BOP, PULL 2WC

07/16/2013- RIG UP AND PULL XN-PLUG, BLOW WELL DOWN, KILL WELL AND UNSET PKR, LAY DOWN 3.5 FRAC STRING, LAND TBG HANGER AND CHANGE PIPE RAMS AND TEST, PICK UP 2 3/8 CLEAN OUT STRING

07/17/2013- M/U CLEAN OUT BHA, PICK UP 2 3/8 TBG AND STAGE IN HOLE TO TOP OF FILL @ 5720', CLEAN OUT FILL FROM 5720'-5810', TRIP OUT OF HOLE ABOVE PERFS.

07/18/2013- TRIP IN HOLE TO TOP OF FILL @ 5810', CLEAN OUT FILL AND DRILL OUT CIBP, TRIP IN HOLE AND TAG FILL @ 6025', CLEAN OUT FILL FROM 6000'-6024' CIRC CLEAN, TRIP ABOVE PERFS.

07/19/2013- TRIP IN HOLE AND TAG @ 6024', UNLOAD WELL AND CLEAN OUT FROM 6024'-6031', CIRC WELL CLEAN W/3BBL SWEEPS, TRIP OUT OF HOLE WITH CLEAN OUT BHA

07/22/2013- TRIP IN HOLE AND LAND 2 3/8" J-55 4.7# PRODUCTION TUBING @ 5998', NIPPLE DOWN BOP, NIPPLE UP CPT AND TEST, M/U PUMP AND TEST, PASS TESTS, PICK UP RODS AND TAG TOP OF MAGNUM DISK.

07/23/2013- SPACE OUT RODS AND LAND PUMP, TEST PUMP, RIG DOWN UNIT AND EQUIPMENT. MO LOCATION