

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0135
Expires July 30, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

JUL 31 2013

Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Well Record Only- State Unit

If Indian, Allottee or tribe Name
892000844F

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.
NMNM78391C

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
Gallegos Canyon Unit # 212E

2. Name of Operator
BP AMERICA PRODUCTION COMPANY

9. API Well No.
30-045-24734

3a. Address
PO BOX 3092 HOUSTON, TX 77253

3b. Phone No. (include area code)
281-366-7148

10. Field and Pool, or Exploratory Area
Basin Dakota

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
833' FSL & 999' FEL; SEC 32 T29N R12W

11. County or Parish, State
SAN JUAN, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Water Disposal	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back		

Workover Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP America Production Company would like to submit the daily operation summaries for the subject well. The documents attached has the details of the workover operations for March, April, May, and July 2013. Please see attached document

RCVD AUG 2 '13
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

JUL 31 2013

FARMINGTON FIELD OFFICE
BY William Tambekou

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Toya Colvin

Title Regulatory Analyst

Signature

Date 7/29/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA

Recompletion Activities for the GCU 212E – March and April 2013

March 2013

3/21/2013- WAITED ON FIELD TECH FOR HANDOVER, HANDOVER FROM PRODUCTION, LOTO, RU/SL, TST LUB, PL STP, TG PRO NIPPLE TG FILL, ST "F" PLUG, BLW DWN TBG, SECURE WELL, RD/SL & TSTR, REMOVE LOTO

3/27/2013- MIRUSU, CHECK PSI, BWD, NDWH, NU BOP, RU FLOOR AND TONGS, PT BOP FOUND LEAKING BALL VALVE, REPLACED VALVE

3/28/2013- PT BOP STACK AND FLOW CROSS, TOH, TALLY TBG, TIH W/SCRAPER, TOH

3/29/2013-POOH SCRAPER, NU FRAC VALVE, AND WIRELINE LUBRICATOR, RIH AND SET CBP AT 5840', RD WIRELINE, RIH WITH PACKER, LOAD HOLE WITH 81 BBL 2% KCL, PRESSURE TEST BETWEEN PACKER AND CBP 250# LOW 3000# HIGH, GOOD TEST

April 2013

4/01/2013- SET FULL BORE PACKER 5822, MIT CASING TO 1600 PSI, PASSED TEST CRITERIA WITH NMOC D WITNESS, TOH WITH PACKER, R/U WEATHERFORD E LINE AND RUN SEGMENTED BOND LOG

4/02/2013- RIH 2 STANDS, VERIFY SAND NOT BRIDGED OFF, ND TBG, INSPECT AND DRESS THE 4 ½" CSG STICK UP, INSTALL AND TEST NEW TBG HEAD SEALS, WAIT ON 5K BOP STACK PIECES, NU THE 5K BOP STACK

4/03/2013- PRESSURE TEST 5K BOP STACK, RIH WITH TENSION PACKER TO 1154', SET THE PACKER, TEST THE PACKER, TEST THE 4 ½" CSG IN STAGES UP TO 3800#, RELEASE PACKER, POOH LAYING DOWN TBG AND PACKER

4/04/2013- RU WEATHERFORD WIRELINE EQUIPMENT, RIH WITH 2 RUNS, PERFORATE SECTIONS 5414'-5438' AND 5380'-5387', RIH 2 3/8" WORKSTRING, POOH LAYING DOWN 2 3/8" WORKSTRING, RU 3 ½" SLIPS AND ELEVATORS.

4/05/2013- MU AND RIH WITH PACKER BHA AND 3 ½" 9.30# P-110 FRAC STRING/TBG TO 1216', SET PACKER AT 1205', RU AND PRESSURE TEST BACKSIDE OF FRAC STRING TO TOP OF PACKER TO 1500#, PRESSURE TEST THE FRAC STRING ID 4500#

4/08/2013- RD FLOOR, TONGS, ND BOP, NU FRAC STACK, PT STACK, KNOCK OUT CERAMIC PLUGS, RD PUMP, PIT, AND FLOWLINES

4/09/2013- SHUT DOWN DUE TO WEATHER

4/11/2013- 4/12/2013- RIG CREW IN TRAINING, WSL IN TEAM MTG

4/18/2013- MI SPOT FRAC TANK AND START FILLING

4/19/2013- JSEA MI START FILL FRAC TANKS, TANK 5624 & TANK 5625 FULL, TREAT WITH KCL & BE-6 FILL TANKS 5634 & 531

4/23/2013- JSEA, MIRU, CASING HRV, & POPOFF & FLOW LINE RU SCAFFOLD, & RU FLOWBACK LINE & CHOKE, PSI TEST, TEST UNIT POPOFF LINE & FLOWBACK & CHOKE MANIFOLD LINE

4/29/2013- JSEA MIRU MOTE HOT OILER UNIT HEAT FRAC TANKS 531, 5634, 5625, 5624, RU CAMERON ACCUMILATOR, & TEST PUMP, TEST LINE, ACCUMILATOR TEST

4/30/2013- JSEA SPOT SAND TRUCK OFF LOAD 100000# 20/40 BROWN SAND INTO SAND MASTER

Recompletion Activities for the GCU 212E – May 2013

May 2013

05/01/2013- JSEA, MI SPOT EQUIP, RU BAKER HUGHES EQUIP, LOOP TEST BUCKET TEST, PRIME UP & TEST FLUID & N2 LINES, P 70Q FOAM/ PUMP JOB, PUMP TOTAL SAND 99837# 20/40 AVERAGE PSI 2895 AVERAGE BH RATE 25.1, TOTAL N2 1305M, TOTAL FLUID 761 BBL, SI

05/02/2013- JSEA CHECK CASING PSI 0 TUBING PSI 404 OPEN HRV * MASTER VLV & FLOWING FRAC BACK ¼ CHOKE & WORK UP TO ½ CHOKE , START FLOW PSI 404, RECOVERED 219 BBL FLUID ENDING PSI 164 PSI & LEL SI, RD FLOWBACK EQUIPMENT RD Y & HRV NU CAP SECURE WELL MO.

Recompletion Activities for the GCU 212E – July 2013

June 2013- No Operations

July 2013

07/12/2013- MIRU SERVICE UNIT, SET TBG PLUG AND TWC

07/15/2013- NIPPLE DOWN WELLHEAD/ FRAC STACK, NIPPLE UP BOP, PRESSURE TEST BOP, PULL 2WC

07/16/2013- RIG UP AND PULL XN-PLUG, BLOW WELL DOWN, KILL WELL AND UNSET PKR, LAY DOWN 3.5 FRAC STRING, LAND TBG HANGER AND CHANGE PIPE RAMS AND TEST, PICK UP 2 3/8 CLEAN OUT STRING

07/17/2013- M/U CLEAN OUT BHA, PICK UP 2 3/8 TBG AND STAGE IN HOLE TO TOP OF FILL @ 5720', CLEAN OUT FILL FROM 5720'-5810', TRIP OUT OF HOLE ABOVE PERFS.

07/18/2013- TRIP IN HOLE TO TOP OF FILL @ 5810', CLEAN OUT FILL AND DRILL OUT CIBP, TRIP IN HOLE AND TAG FILL @ 6025', CLEAN OUT FILL FROM 6000'-6024' CIRC CLEAN, TRIP ABOVE PERFS.

07/19/2013- TRIP IN HOLE AND TAG @ 6024', UNLOAD WELL AND CLEAN OUT FROM 6024'-6031', CIRC WELL CLEAN W/3BBL SWEEPS, TRIP OUT OF HOLE WITH CLEAN OUT BHA

07/22/2013- TRIP IN HOLE AND LAND 2 3/8" J-55 4.7# PRODUCTION TUBING @ 5998', NIPPLE DOWN BOP, NIPPLE UP CPT AND TEST, M/U PUMP AND TEST, PASS TESTS, PICK UP RODS AND TAG TOP OF MAGNUM DISK.

07/23/2013- SPACE OUT RODS AND LAND PUMP, TEST PUMP, RIG DOWN UNIT AND EQUIPMENT. MO LOCATION