

# BURLINGTON RESOURCES

FEB 12 2013

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Well File  
Revised: March 9, 2006

## PRODUCTION ALLOCATION FORM

Bureau of Land Management  
Burlington Field Office

Status  
PRELIMINARY   
FINAL   
REVISED

Commingle Type  
SURFACE  DOWNHOLE   
Type of Completion  
NEW DRILL  RECOMPLETION  PAYADD  COMMINGLE

Date: 2/8/13  
API No. 30-039-31029  
DHC No. DHC4552  
Lease No. NM-93252  
**Federal**

Well Name  
**Sooner**

Well No.  
**#1E**

Unit Letter	Section	Township	Range	Footage	County, State
C	21	T026N	R007W	1020' FNL & 1780' FWL	Rio Arriba County, New Mexico
B	21	T026N	R007W	946' FNL & 2484' FEL	

Completion Date: 1/11/2013  
Test Method: HISTORICAL  FIELD TEST  PROJECTED  OTHER

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MANCOS	534 MCFD	30%	OIL CONS. DIV DIST. 3	30%
DAKOTA	1232 MCFD	70%	FEB 27 2013	70%
	1766			

**JUSTIFICATION OF ALLOCATION:** These percentages are based upon isolated flow tests from the Mancos & Dakota formations during completion operations. Initial Oil allocation will be the same as the gas initial allocation until the first liquid sale is completed. After completing the first liquid sale and using known Dakota liquid yields from offset Stand Alone wells a system of linear equations will be solved for Mancos liquid yield, and that Mancos liquid yield will be used in conjunction with the Dakota liquid yields to calculate the oil allocations. The oil allocation will be calculated in a way that is a function of individual formation Gas production and Individual formation liquid yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hewitt</i>	2-25-13	Geo	564-7740
<i>[Signature]</i>	2/11/13	Engineer	505-599-4076
Bill Akwari			
X <i>Kandis Roland</i>	2/8/13	Engineering Tech.	505-326-9743
Kandis Roland			