

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NM NM 109391

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well     Gas Well     Other  
MAY 10 2013

8. Well Name and No.  
Lybrook P01-2207 01H

2. Name of Operator  
Encana Oil & Gas (USA) Inc.  
Farmington Field Office

9. API Well No.  
30-043-21134

3a. Address  
370 17th Street, Suite 1700  
Denver, CO 80202  
ATTN: ROBYNN HADEN

3b. Phone No. (include area code)  
720-876-3941

10. Field and Pool or Exploratory Area  
Lybrook Gallup

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SHL: 816' FSL and 412' FEL Sec 1, T22N, R7W  
BHL: 753' FSL and 344' FWL Sec 1, T22N, R7W

11. Country or Parish, State  
Sandoval, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completions</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached sheet detailing completion operations occurring between 4/22/13 and 5/4/13.

RCVD JUN 7 '13  
OIL CONS. DIV.  
DIST. 3

ACCEPTED FOR FILE

MAY 31 2013

FARMINGTON FIELD OFFICE  
BY William Tambekou

14. I hereby certify that the foregoing is true and correct.  
Name (Printed/Typed)  
Robynn Haden  
Title Engineering Technologist  
Signature Robynn Haden  
Date 5/9/13

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Office \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA

**4/22/13**

Pumped frac treatment using 70 quality foam on stage #1 perfs from 9437'-9559' (36 holes) as follows: 2643bbl fluid, 4662mscf N2, 366,540# 20/40 sand and 34,860# 12/20 sand. No frac plug

**4/23/13**

Pumped 50 bio-balls to seal off stage #1. Pumped frac treatment using 70 quality foam on stage #2 perfs from 9162'-9292' (36 holes) as follows: 2229bbl fluid, 4798mscf N2, 368,400# 20/40 sand and 33,753# 12/20 sand. Set frac plug at 9128'.

Pumped frac treatment using 70 quality foam on stage #3 perfs from 8958'-9080' (36 holes) as follows: 2233bbl fluid, 4699mscf N2, 363,140# 20/40 sand and 36,625# 12/20 sand. No frac plug.

**4/24/13**

Pumped 50 bio-balls to seal off stage #3. Pumped frac treatment using 70 quality foam on stage #4 perfs from 8698'-8816' (36 holes) as follows: 2297bbl fluid, 4845mscf N2, 364,280# 20/40 sand and 35,061# 12/20 sand. Set frac plug at 8640'.

Pumped frac treatment using 70 quality foam on stage #5 perfs from 8476'-8598' (36 holes) as follows: 2260bbl fluid, 5012mscf N2, 361,000# 20/40 sand and 38,503# 12/20 sand. No frac plug.

**4/25/13**

Pumped 50 bio-balls to seal off stage #5. Pumped frac treatment using 70 quality foam on stage #6 perfs from 8214'-8334' (36 holes) as follows: 2252bbl fluid, 4758mscf N2, 358,940# 20/40 sand and 34,039# 12/20 sand. Set frac plug at 8120'.

Pumped frac treatment using 70 quality foam on stage #7 perfs from 7952'-8074' (36 holes) as follows: 2179bbl fluid, 4887mscf N2, 367,120# 20/40 sand and 34,320# 12/20 sand. No frac plug.

**4/26/13**

Pumped 30 bio-balls so seal off stage #7. Pumped frac treatment using 70 quality foam on stage #8 perfs from 7691'-7813' (36 holes) as follows: 2236bbl fluid, 4797mscf N2, 362,020# 20/40 sand and 35,225# 12/20 sand. Set frac plug at 7638'.

Pumped frac treatment using 70 quality foam on stage #9 perfs from 7470-7592' (36 holes) as follows: 2193bbl fluid, 4737mscf N2, 370,940# 20/40 sand and 33,473# 12/20 sand. No frac plug.

**4/27/13**

Pumped 50 bio-balls to seal off stage #9. Pumped frac treatment using 70 quality foam on stage #10 perfs from 7209'-7331' (36 holes) as follows: 2171bbl fluid, 5184mscf N2, 374,360# 20/40 sand and 24,823# 12/20 sand. Set frac plug at 7114'.

Pumped frac treatment using 70 quality foam on stage #11 perfs from 6947'-7069' (36 holes) as follows: 2113bbl fluid, 5201mscf N2, 370,880# 20/40 sand and 34,320# 12/20 sand. No frac plug.

**4/28/13**

Pumped 50 bio-balls to seal off stage #11. Pumped frac treatment using 70 quality foam on stage #12 perfs from 6726'-6848' (36 holes) as follows: 2225bbl fluid, 5081mscf N2, 373,860# 20/40 sand and 34,118# 12/20 sand. Frac plug set at 6630'.

**4/29/13**

Pumped frac treatment using 70 quality foam on stage #13 perfs from 6464'-6586' (36 holes) as follows: 2201bbl fluid, 4746mscf N2, 364,020# 20/40 sand and 36,238# 12/20 sand. No frac plug.

Pumped 50 bio-balls to seal off stage #13. Pumped frac treatment using 70 quality foam on stage #14 perfs from 6202'-6324' (36 holes) as follows: 2052bbl fluid, 4539mscf N2, 365,280# 20/40 sand and 33,818# 12/20 sand. Set frac plug at 6146'

**4/30/13**

Pumped frac treatment using 70 quality foam on stage #15 perfs from 5981'-6101' (36 holes) as follows: 2051bbl fluid, 4939mscf N2, 383,880# 20/40 sand and 36,452# 12/20 sand. No frac plug.

Pumped 50 bio-balls to seal off stage #15. Pumped frac treatment using 70 quality foam on stage #16 perfs from 5719'-5839' (36 holes) as follows: 2087bbl fluid, 5147mscf N2, 390,820# 20/40 sand and 42,232# 12/20 sand.

**5/1/13**

Set bridge plug at 4600'.

**5/2/13**

Drilled out bridge plug at 4600'

**5/3/13**

Drilled out plugs at 6146', 6630' and 7114'.

**5/4/13**

Drilled out plugs at 7638', 8120', 8640' and 9128'