

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL  
RECEIVED

FORM APPROVED  
OMB NO. 1004-0137  
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAY 20 2013

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Other

Farmington Field Office  
Bureau of Land Management  
Indian, Allottee or Tribe Name

2. Name of Operator  
Encana Oil & Gs (USA) Inc.

3. Address 370 17th Street, Suite 1700  
Denver, CO 80202 ATTN: ROBYNN HADEN  
3a. Phone No. (include area code)  
720-876-3941

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface 816' FSL and 412 FEL Sec 1, T22N, R7W  
 At top prod. interval reported below 807' FSL and 918 FEL, Sec 1, T22N, R7W  
 At total depth 753 FSL and 344 FWL Sec 1, T22N, R7W

14. Date Spudded 03/24/2013  
 15. Date T.D. Reached 04/08/2013  
 16. Date Completed 04/30/2013  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
7166' RKB  
 18. Total Depth: MD 9640'  
TVD 5359'  
 19. Plug Back T.D.: MD N/A  
TVD  
 20. Depth Bridge Plug Set: MD 4600'  
TVD 4600'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
No logs run

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL.)	Cement Top*	Amount Pulled
12.25"	9.625"/J55	36	Surface	527'	N/A	230skts Type III	57	Surface (CIR)	N/A
8.75"	7"/J55	26	Surface	5526'	1900' TVD/MD	361skts Prem Lt	137	Surface (CIR)	N/A
"	"	"	"	"	"	246skts Type III	60	"	"
6.125"	4.5"/SB 80	11.6	5326'	9637'	N/A	N/A	N/A	N/A	N/A

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
N/A								

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Gallup	5145	9590	5719'-9559'	.40"	576	Open
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
5719'-9559'	Please see attached Hydraulic Fracturing Fluid Product Component Information Disclosure

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/8/13	5/8/13	24	→	101	650	878	unknown	unknown	flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
30/64	0	1047	→	101	650	878	7403 cuft/bbl	Flowing back	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

PCUD MAY 29 '13  
OIL CONS. DIV.  
DIST 3

ACCEPTED FOR RECORD

MAY 20 2013

\*(See instructions and spaces for additional data on page 2)

NMOCD A

FARMINGTON FIELD OFFICE  
BY William Tambekou

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)  
Flared

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Fruitland Coal 1640', Pictured Cliffs 1827', Lewis Shale 1986', Cliffhouse Sandstone 2648', Menefee 3339', Point Lookout 4140', Mancos 4335', Gallup 5127'

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Gallup	5127	5387	Oil, Gas		

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other: Lithology Record, Hydraulic Fracturing Fluid Disclosure

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Amanda Cavoto      Title Engineering Technologist  
 Signature *Amanda Cavoto*      Date 5/16/13

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.