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RESOURCES**

APR 25 2013  
Farmington Field Office  
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Well File  
Revised: March 9, 2006

**PRODUCTION ALLOCATION FORM**

Status  
PRELIMINARY   
FINAL   
REVISED

Commingle Type  
SURFACE  DOWNHOLE   
Type of Completion  
NEW DRILL  RECOMPLETION  PAYADD  COMMINGLE

Date: 4/23/13  
API No. 30-045-20742  
DHC No. DHC4148  
Lease No. SF-077648  
**Federal**

Well Name  
**Davis**

Well No.  
**#16**

Unit Letter <b>L</b>	Section <b>1</b>	Township <b>T031N</b>	Range <b>R012W</b>	Footage <b>1630' FSL &amp; 875' FWL</b>
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County, State  
**San Juan County,  
New Mexico**

Completion Date  
**4/6/2009**

Test Method  
HISTORICAL  FIELD TEST  PROJECTED  OTHER

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
PICTURED CLIFF	11 MCFD	71%		71%
FRUITLAND COAL	4 MCFD	27%	OIL CONS. DIV DIST. 3	27%
FRUITLAND SAND	.36 MCFD	2%	APR 30 2013	2%
	15.36			

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of this well be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hermit</i>	4-26-13	Geo	564-7740
X <i>[Signature]</i>	4/23/13	Engineer	505-599-4076
Bill Akwari			
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