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<h1 style="margin: 0;">BURLINGTON</h1> <h2 style="margin: 0;">RESOURCES</h2> <p style="margin: 10px 0 0 0;"><b>PRODUCTION ALLOCATION FORM</b></p>					<p><b>JUL 22 2013</b></p> <p>Farmington Field Office Bureau of Land Management</p>	<p>Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006</p>			
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/>					Status PRELIMINARY <input checked="" type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input checked="" type="checkbox"/> 4th Allocation				
Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>					Date: 7/19/13 API No. 30-045-34600 DHC No. DHC3588AZ Lease No. I-149-IND-8464 <i>Allotted Tribal</i>				
Well Name <b>Bunny ET AL</b>					Well No. #1M				
Unit Letter	Section	Township	Range	Footage	County, State				
Surf- O	10	T027N	R009W	830' FSL & 1900' FEL	San Juan County, New Mexico				
Completion Date		Test Method							
7/13/12		HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>							
FORMATION		GAS		PERCENT		CONDENSATE		PERCENT	
MESAVERDE				68%				68%	
DAKOTA				32%		OIL CONS. DIV DIST. 3		32%	
						JUL 23 2013			
JUSTIFICATION OF ALLOCATION: <b>Fourth Allocation:</b> These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.									
APPROVED BY			DATE		TITLE		PHONE		
<i>Joe Hunt</i>			7-22-13		Geo		564-7740		
X <i>[Signature]</i>			7/19/13		Engineer		505-599-4081		
Stephen Read									
X <i>Kandis Roland</i>			7/19/13		Engineering Tech.		505-326-9743		
Kandis Roland									

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RECEIVED

**BURLINGTON  
RESOURCES**

MAY 24 2013  
Farmington Field Office  
Bureau of Land Management

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File  
Revised: March 9, 2006

**PRODUCTION ALLOCATION FORM**

**OIL CONS. DIV DIST. 3**

Status  
PRELIMINARY   
FINAL   
REVISED  3rd Allocation

Commingle Type  
SURFACE  DOWNHOLE   
Type of Completion  
NEW DRILL  RECOMPLETION  PAYADD  COMMINGLE

MAY 30 2013

Date: 5/8/2013  
API No. 30-045-34600  
DHC No. DHC3588AZ  
Lease No. I-149-IND-8464

**Tribal**

Well Name  
**Bunny ET AL**

Well No.  
#1M

Unit Letter <b>Surf- O</b>	Section <b>10</b>	Township <b>T027N</b>	Range <b>R009W</b>	Footage <b>830' FSL &amp; 1900' FEL</b>	County, State <b>San Juan County, New Mexico</b>
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Completion Date <b>7/13/12</b>	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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WTA

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		67%		67%
DAKOTA		33%		33%

JUSTIFICATION OF ALLOCATION: **Third Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Henth</i>	5-28-13	Geo	514-7740
X <i>Stephen Read</i>	5/9/13	Engineer	505-599-4081
Stephen Read			
X <i>Kandis Roland</i>	5/8/13	Engineering Tech.	505-326-9743
Kandis Roland			