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**BURLINGTON
RESOURCES**

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Well File
Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY
FINAL
REVISED 2nd Allocation

Comingle Type
SURFACE DOWNHOLE
Type of Completion
NEW DRILL RECOMPLETION PAYADD COMMINGLE

Date: 7/19/13
API No. 30-045-34873
DHC No. DHC3026AZ
Lease No. SF-077651
Federal

Well Name
Richardson

Well No.
#8N

Unit Letter Surf- G	Section 10	Township T031N	Range R012W	Footage 2130' FNL & 1955' FEL
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County, State
**San Juan County,
New Mexico**

Completion Date
4/6/2013

Test Method
HISTORICAL FIELD TEST PROJECTED OTHER

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		54%	OIL CONS. DIV DIST. 3 JUL 23 2013	45%
DAKOTA		46%		55%

JUSTIFICATION OF ALLOCATION: **Second Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hewitt</i>	7-22-13	GRD	564-7740
X <i>[Signature]</i>	7/19/13	Engineer	505-599-4081
Stephen Read			
X <i>Kandis Roland</i>	7/19/13	Engineering Tech.	505-326-9743
Kandis Roland			

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SURFACE DOWNHOLE
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Unit Letter Surf- G	Section 10	Township T031N	Range R012W	Footage 2130' FNL & 1955' FEL
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County, State
**San Juan County,
New Mexico**

Completion Date: **4/6/2013**
Test Method: HISTORICAL FIELD TEST PROJECTED OTHER

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		68%		60%
DAKOTA		32%	OIL CONS. DIV DIST. 3	40%
			APR 19 2013	

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hewitt</i>	4-17-13	Geo	564-7740
X <i>[Signature]</i>	4/10/13	Engineer	505-599-4076
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