

RECEIVED

APR 25 2013

**BURLINGTON
RESOURCES**

Farmington Field Office
Bureau of Land Management

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY
FINAL
REVISED

Commingle Type
SURFACE DOWNHOLE
Type of Completion
NEW DRILL RECOMPLETION PAYADD COMMINGLE

Date: 4/23/13
API No. 30-045-35290
DHC No. DHC4572
Lease No. SF-080869
Federal

Well Name
Davis A Federal

Well No.
#1N

Unit Letter	Section	Township	Range	Footage	County, State
Sur- M	25	T030N	R011W	504' FSL & 242' FWL	San Juan County,
BH- M	25	T030N	R011W	730' FSL & 741' FWL	New Mexico

Completion Date: 10/24/2012
Test Method: HISTORICAL FIELD TEST PROJECTED OTHER

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1388 MCFD	59%		59%
MANCOS	316 MCFD	13%	OIL CONS. DIV DIST. 3	13%
DAKOTA	665 MCFD	28%	APR 30 2013	28%
	2369			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde, Mancos & Dakota formations during completion operations. Initial Oil allocation will be the same as the gas initial allocation until the first liquid sale is completed. After completing the first liquid sale and using known Dakota and Mesaverde liquid yields from offset Stand Alone wells a system of linear equations will be solved for Mancos liquid yield, and that Mancos liquid yield will be used in conjunction with the Mesaverde and Dakota liquid yields to calculate the oil allocations. The oil allocation will be calculated in a way that is a function of individual formation Gas production and Individual formation liquid yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hewitt</i>	4-26-13	Geo	564-7740
X <i>[Signature]</i>	4/23/13	Engineer	505-599-4076
Bill Akwari			
X <i>Kandis Roland</i>	4/23/13	Engineering Tech.	505-326-9743
Kandis Roland			