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RESOURCES

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Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY
FINAL
REVISED 2nd Allocation

Commingle Type
SURFACE DOWNHOLE
Type of Completion
NEW DRILL RECOMPLETION PAYADD COMMINGLE

Date: 4/10/13
API No. 30-045-35323
DHC No. DHC3715AZ
Lease No. SF-078138
Federal

Well Name
Hartman 23

Well No.
#1P

Unit Letter	Section	Township	Range	Footage	County, State
Surf- K	23	T030N	R011W	1930' FSL & 2091' FWL	San Juan County,
BH- K	23	T030N	R011W	1695' FSL & 1910' FWL	New Mexico

Completion Date: 11/13/2012
Test Method: HISTORICAL FIELD TEST PROJECTED OTHER

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		78%		67%
DAKOTA		22%	OIL CONS. DIV DIST. 3	33%
			APR 19 2013	

JUSTIFICATION OF ALLOCATION: **Second Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hewitt</i>	4-17-13	Gen	564-7740
X <i>[Signature]</i>	4/10/13	Engineer	505-599-4076
Bill Akwari			
X <i>Kandis Roland</i>	4/10/13	Engineering Tech.	505-326-9743
Kandis Roland			

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JUL 11 2013

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PRODUCTION ALLOCATION FORM

Status
PRELIMINARY
FINAL
REVISED 3rd Allocation

Date: 7/9/13

API No. 30-045-35323
DHC No. DHC3715AZ
Lease No. SF-078138
Federal

Commingle Type
SURFACE DOWNHOLE
Type of Completion
NEW DRILL RECOMPLETION PAYADD COMMINGLE

Well Name
Hartman 23

Well No.
#1P

Unit Letter	Section	Township	Range	Footage	County, State
Surf- K	23	T030N	R011W	1930' FSL & 2091' FWL	San Juan County,
BH- K	23	T030N	R011W	1695' FSL & 1910' FWL	New Mexico

Completion Date: 11/13/2012
Test Method: HISTORICAL FIELD TEST PROJECTED OTHER

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		85%		77%
DAKOTA		15%	OIL CONS. DIV DIST. 3	23%
			JUL 16 2013	

JUSTIFICATION OF ALLOCATION: **Third Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hewitt</i>	7-12-13	Geo	564 7740
X <i>[Signature]</i>	7/9/13	Engineer	505-599-4081
Stephen Read			
X <i>Kandis Roland</i>	7/9/13	Engineering Tech.	505-326-9743
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