State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

811 S. First St., Artesia, NM 88210

Submit one conv to appropriate District Office

District III 1000 Rio Brazos Rd. Aztec NM 87410						Oil Conservation Division				iii one co	ру ю арр	Hophate District Office	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>					122	1220 South St. Francis Dr.						AMENDED REPORT	
1220 S. St. Fran						Santa Fe, N							
	<u>I.</u>	RI				OWABLE	AND AU	[HO]	RIZATIO				
				e and Ado						GRID Number			
¹ Operator name and Address WPX Energy Production, LLC.									120782 Reason for Filing Code/ Effective Date				
	P	x 640		Keason for Pills				NW	of Effective Date				
Aztec, NM 87410							50 101				6	P 10 1	
30-045							1950 1950						
7 Proper		8 Property Name						⁹ Well Number					
39:	CHACO 2308 16I							#1 47 H					
							urface Loca						
Ul or lot no. Section			ownship Range		l I					l l		,	
l 16		23N 8		W		1491'	SOUTH		248'	48′ EA		AST SAN JUAN	
UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County													
UL or lot no. Section				Range Lot Idn		Feet from the 2291'	SOUTH		Feet from th	1	West line EST	County SAN JUAN	
											(
12 Lse Code 13 Pr		roducing Method Code		14 Gas Connection Date		¹⁵ C-129 Peri	mit Number 10 (C-129 Effectiv	e Date	ate 17 C-129 Expiration Da		
						III. Oil and		sport	ers				
18 Transpor		¹⁹ Transporter Name and Address								20 O/G/W RCUD MAY 16 11:3			
OGRID						and Address					OIL CONS. DIV.		
248440						VESTERN REFINING COMPANY, L.P.					TI.	0	
····											Essay (1		
194503		BEELINE GAS SYSTEMS									G		
										P _{a-dilit}	NOT -		
						13 7 33 7-11	C1-4!	TD - 4	_			DIST. 3	
²¹ Spud D	ata	22	Ready Dat	Δ	1	23 TD	Completio 24 PBTI		25 Perfoi	ations		DHC, MC	
2/20/13			-5/7/13		1	751 [°] MD	9663' MD		5696'-76				
			4/26	113	. 49	992' TVD	4992' TV	D	5126'-505	6' TVD	$ \mathcal{D} $	HC 9000	
					1	& Tubing Size 29 Depth S			et et	30 Sacks Cement			
				***			•						
12-1/4" 9-5/8", 3						36#, J-55 438' MD				240 sx - surface			
8		7", 23#, J-55				5636' MD		920 sx – surface					
						,					72 00		
6-1/8"			4-1/2", 11.6#, N-80				9748' MD				394 sx- MD -3680'		
			2-3/8", 4.7#, J-55, 8rnd				5311' tubing						
			. 1				Vell Test Da	nta			 		
³¹ Date New Oil 4/26/13		1 32 Gas Delivery Date			³³ Test Date 5/6/13		34 Test Length 24 hrs		th 35	35 Tbg. Pressu		³⁶ Csg. Pressure	
									350			910	
37 Choke S	Size	³⁸ Oil			³⁹ Water		⁴⁰ Gas					41 Test Method	
64/64		267				,,						i est method	
			<u> </u>	1									

¹² I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved by: Signature: Printed name: Title: SUPERVISOR DISTRICT # 3 LARRY HIGGINS Title: Approval Date: MAY 1 6 2013 PERMIT SUPERVISOR E-mail Address: Larry.higgins@wpxenergy.com Phone: Date: 5/16/13 505-333-1808

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