



# NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE  
1000 RIO BRAZOS ROAD  
AZTEC NM 87410  
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[http://emrdr.state.nm.us/ocd/District III/3district.htm](http://emrdr.state.nm.us/ocd/District%20III/3district.htm)

## BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Test 8-9-13 Operator B2 America API #30-0 45-23989  
Property Name Johnston Com 3 Well No. 2 Location: Unit 1 Section 11 Township 28 Range 9  
Well Status (Shut-In or Producing) (Shut-In) Initial PSI: Tubing 20 Intermediate 11A Casing 53 Bradenhead 0

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Testing TIME	PRESSURE				
	Bradenhead BH	Bradenhead Int	INTERM Csg	INTERM Int	INTERM Csg
<u>Vacuum</u> 5 min			<u>53</u>		
<u>Vacuum</u> 10 min			<u>53</u>		
15 min	<u>0</u>		<u>53</u>		
20 min	<u>0</u>		<u>53</u>		
25 min	<u>0</u>		<u>53</u>		
30 min	<u>0</u>		<u>53</u>		

FLOW CHARACTERISTICS	
BRADENHEAD	INTERMEDIATE
Steady Flow	
Surges	
Down to Nothing	<u>Vacuum</u>
Nothing	
Gas	<u>DIST. 3</u>
Gas & Water	<u>OIL CONS. DILL</u>
Water	

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR \_\_\_\_\_ FRESH \_\_\_\_\_ SALTY \_\_\_\_\_ SULFUR \_\_\_\_\_ BLACK \_\_\_\_\_

5 MINUTE SHUT-IN PRESSURE

BRADENHEAD 0

INTERMEDIATE 11A

REMARKS:

Well on Vacuum when opened.  
closed at 15 min -  
closed when opened after 5 min shut-in.  
By Ray Pedraza Witness Monica Fuchling  
Teck  
(Position)

E-mail address \_\_\_\_\_

RCVD AUG 9 '13

# Johnston Com B 2

Sec 11P, T28N, R9W

API # 30-045-23989

GL: 5921'

## Picture Cliffs Perforations

2230' - 2280' 2Spf w/ 160,000 # 16/30

## Nipple Data:

X nipple@ 2297.19'

F nipple@ 2302.27'

## Dakota Perforations

6550' - 6730' 2 SPF w/ 120,000 #'s 20/40

TOC @ surface

Hole Size: 12 1/4"

9-5/8", 36#, K-55 @ 320'

225 sxs cmt

circulated cement to surface

TOC @ surface (circulated)

Tubing: 2-3/8" J55, 4.7# @ 2298'

50' Cement on top of CIBP

CIBP set @ 3420

TOL @ 3441'

Hole Size: 8 3/4"

7", 23#, J & K-55 @ 3602'

700sxs Lite w/ 150sxs Class-B w/ 2% CaCl2

TOC @ TOL (reversed)

Plug @ 6452'

New PBTD=6452'

Hole size: 6 1/4"

4-1/2", 10.5# & 11.6#, J-55 @ 6820'

PBTD: 6776'

TD: 6820'

400 sxs 50/50 poz 4% gel

## History:

Completed in DK in 6/81

Recompleted to PC in 8/94

8/15/2007: RIH w Gauge ring

cutter. Tagged @2120' - "Sticky"

RIH 1.91" broach Tag @2260'

(nipple)

7/16/2008: TOH tbg. Ran scraper to 2592'. C/O wellbore.

DIST. 3

OIL CONS. DIV.

RCVD AUG 9 '13