Submit To Appropr	iate Distric	t Office			State of N	ew l	Mexic	co							m C-105	]
District I 1625 N. French Dr., Hobbs, NM 88240				Energy,	Minerals an	nd Na	atural	Resources	s _	1 WF	LL API	NO		Jı	ıly 17, 2008	-
District II 1301 W. Grand Avenue, Artesia, NM 88210				Oil Conservation Division							.039-311					
<u>District III</u> 1000 Rio Brazos Ro	-				20 South S						of Lease STATE	FEE [	FED/			
District IV 1220 S. St. Francis					Santa Fe,				F	3. State		s Lease No.	_] FED/	INDIA	N	-
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							<u> </u>			·			-			
	4. Reason for filing:										Name or	Unit Agreemen	it Name	<u>.</u>		1
COMPLET	ION REP	ORT (I	Fill in box	es #1 through #3	31 for State and	Fee w	ells only	()			JUAN 29 Number:		7155 -1	E 14 T		-
C-144 CLOS 7. Type of Comp		TACH	MENT												ļ.	-
	WELL [	WOR	RKOVER	DEEPENIN	G □PLUGBA	ACK [	_ DIFI	ERENT RES		OIR □ C 9. OGR		DIL CI	JN5.	<u>DIV.</u>		_
Burlington Reso	ources Oi	I Gas C	Company	LP						14538			IST. :	}		
10. Address of O P.O. Box 4289, I		on. NM	87499-4	289							name or V					
12.Location	Unit Ltr		ection	Township	Range	Lot	F	eet from the		N/S	Feet from		E/W L	ine	County	
Surface:	J		2	29N	7W			2636'		Line S		2206'	]	E	Rio Arriba	-
BH:	F		2	29N	7W			2009'		N	]	907'	۱ ۱	N	Rio Arriba	1
13. Date Spud 3/12/2013		ate T.D. 2013	. Reached	15. Date   04/05/1	Rig Released	<b>-</b>		ate Completed		dy to Prod	luce)	17. Elevatio GL 6832' /		7,	_h	
18. Total Measur 8398'MD / 8167	ed Depth			19. Plug I	Back MeasuredI Ba'MD / 8162'			Vas Directiona		ey Made		Type Electric	and Oth	er Logs	Run	1
22. Producing In	terval(s),	of this c	completion	- Top, Bottom,	Name		J				····					
23.					SING RE	CO			l stri							
CASING SI 9 5/8'' / H			HT LB./F <b>32.3</b> #		TH SET		HOLE	<u>size</u> 1/4''	<u> </u>		ENTING F		A		IT PULLED	-
7'' / J-5			23#		4711'		8 3/4"			Surface, 76sx(122cf-22bl ST @ 3557'; Surface 684 sx(1408 cf – 250 bb		Surface	ce 22bbls			
4 1/2" / L	-80		11.6#	8	395'		6 1	/4''		TOC @ 3000', 259sx(523cf-93bbls)				_		
24.				L	INER RECOF	L RD	<b>-</b>		25.			ING RECOR	.D			-
SIZE	TOP		E	BOTTOM	SACKS CEMENT	SCI	REEN	SIZE			DEPTI-	I SET		РАСК	ER SET	
								2 3/8", 4	·····		8283'					<u> </u>
26. Perforation Dakota w/ .34"		nterval,	, size, and	number)				), SHOT, FR ITERVAL				SQUEEZE, E MATERIAL U				-
1SPF @ 8238' - 2SPF @ 8322' -							38'-83		Fra		40,396g	als water w		86# of	20/40	
Dakota Total H	oles = 50											·····				
28.		··· -··				<u> </u>	ROD	UCTION	N N	. <u></u>						-
Date First Produ	ction 2013 GRS	5	Prod pum	uction Method	(Flowing, gas lij					cll Status	(Prod. or	Shut-in) <b>SI</b>				
Date of Test	How	s Tested		Choke Size	<i>Flowing</i> Prod'n For		l - Bbl		 	s - MCF	Water	- Bbl.		Gas -	Oil Ratio	4
06/25/13	1hr.	5 Tester		1/2"	Test Period		ncf/h			mcfh	trace	201.		Cus	On Platfo	
Tubing Press. SI-624psi		ng Press 6 <b>8psi</b>		Calculated 24- Hour Rate	Oil - Bbl.	<b>-</b>	Gas -			Water - I 1 bwpd		il Gravity - AP	l - (Corr	.) ·)		
29. Disposition of		•	fuel, vented	etc.) Sold			·				30. Test W	itnessed By				
31. List Attachmer				nco Mesaverde					HC or	rder # 37-	41AZ.					
32. If a temporar 33. If an on-site						on-site				Lo	ngitude	, <u>,,,,,,,,,,,,,,</u> ,,,,,,,,,,,,,,,,,		N	AD 1927	
1983 I hereby cert	ify that	the inf	formatio		oth sides of	this f			omple	ete to th	e best oj	f my knowled	lge an	d belie	ef	-
Signature <i>futsy futsy futsy futsy Clugston</i> Title: Staff Regulatory Tech. Date : 7/11/13 E-mail Address Patsy L.Clugston@conocophillips.com																
E-man Addr	ess <b>Pat</b>	sy.L.C	Jugstør	wconocoph	mps.com											
					INST			TION	IS							
						1	PV									

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INSTRUCTIONS
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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northweste	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo 2950'	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland 3140'	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland 3682'	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs 3930'	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Lewis 4123'	T. Leadville				
T. Queen	T. Silurian	T. Huerf. Bentonite 4678'	T. Madison				
T. Grayburg	T. Montoya	T. Chacra 4937'	T. Elbert				
T. San Andres	T. Simpson	T. CliffHouse 5478'	T. McCracken				
T. Glorieta	T. McKee	T. Menefee 5780'	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	T. PTlookout 6150'	T.Granite				
T. Blinebry	T. Gr. Wash	T. Mancos 6519'					
T.Tubb	T. Delaware Sand	T. Gallup 7365'					
T. Drinkard	T. Bone Springs	Base Greenhorn 8168'					
T. Abo		T. Dakota 8235'	· ·				
T. Wolfcamp	Τ	T. Morrison n/a					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	T	T. Permian					

#### OIL OR GAS SANDS OR ZONES

No. 1, fromtoto	No. 3, fromtoto							
No. 2, fromtototototo								

#### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	.to	.feet
No. 2, from	.to	feet
No. 3, from		
110. 5, nom		

# LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet			From	То	Thickness In Feet	Lithology
						,		
			· · · ·					
	ł			ļ		l		

Submit To Appropria Two Copies	ite District	Office			State of Ne									orm C-105 July 17, 2008
District II								1. WEI	LL API )39-311			July 17, 2008		
1301 W. Grand Avenue, Artesia, NM 88210 District III									2. Type		01			
1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.									STATE		] FED/INDI	AN		
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505										Dil & Gas 184-49	: Lease No.			
		ETION C	RR	ECOMPL	ETION RE	PO	RT /	AND LOG		· · · · · ·		······································		
4. Reason for filing: 5									Name or UAN 29-	Unit Agreement 7 UNIT	t Name			
				1 through #3	1 for State and 1	Fee we	ells on	ıly)		6. Well N	lumber: 9		L 15°1	 
□ C-144 CLOSURE ATTACHMENT   7. Type of Completion:   ☑ NEW WELL   □ WORKOVER   □ DEEPENING   □ PLUGBACK   □ DIFFERENT RESERVC													<u>.</u>	
8. Name of Opera Burlington Reso	tor				G DPLUGBA	CK [	_] DIF	FFERENT RESI		IR 0 9. OGRII 14538			N <u>S. DIV.</u> N. S	L
10. Address of Op	erator									11. Pool i		Vildcat		···
P.O. Box 4289, F	armingto Unit Ltr	Section		Township ]	Range	Lot		Feet from the			NCO ME Feet from	SAVERDE	E/W Line	County
12.1000ution		2						2636'		Line S		2206'		
Surface: BH:	 	2		29N 29N	7W 7W			2009'		N N		907'	E 	Rio Arriba Rio Arriba
13. Date Spud		ate T.D. Read			Rig Released		16.1	Date Completed	I (Read			17. Elevation		Kito Arriba
3/12/2013 18. Total Measure	4/3/2			04/05/13	<b>3</b> Back MeasuredE	)enth		7/2013 GRS Was Directiona		ev Made?		GL 6832' / I		Dun
8398'MD / 8167'	VD			839	3'MD / 8162 V		YES					/CCL/CBL		
22. Producing Inte BLANCO MI				404'										
23.	75	WEIGHT	D /FT			CO		(Report all	l stri					DITIDULTO
CASING SIZ 9 5/8'' / H-		WEIGHT L 32.3			TH SET <b>23'</b>			LE SIZE	Su	CEMENTING RECORD Surface, 76sx(122cf-22bbls)			_	JNT PULLED 6bbls
7" / J-55		23#		{	711'			3/4"	ST -	- 3557'	; Surfac			22bbls
4 1/2" / L-	-80	11.6	<i>‡</i>	8.	395'		б	1/4''		TC	DC @ 3			
24.	I				NER RECOR				25.	25. TUBING RECORD				
SIZE	TOP		BOT	ГТОМ	SACKS CEMENT	1	REEN				DEPTH		PAC	CKER SET
							· · ·	2 3/0 ,4			8283'			· · · · · · · · ·
26. Perforation Mesaverde w/ .3			and nur	nber)				ID, SHOT, FR INTERVAL				<u>SQUEEZE, E</u> MATERIAL U		
Point Lookout - Cliffhouse/Menc	1SPF @	6024' - 6404						6404'						N2 Foam w/
Dakota Total Ho		r @ 5696 -	5472 =	- 25 Holes						,100# o				2: 1,436,900
						58	98' -	- 5472'	Fra	c'd w/ 1				N2 Foam w/
									94,0 SCI		20/40 0	Brady Sand.	Total N2	: 1,315,600
. 28.		<b>k</b>				P	RO	DUCTION	1 N			<u> </u>		
Date First Produc 6/17/2	ction 013 GRS		Product pump)	ion Method (	Flowing, gas lij	-	nping ·	- Size and type	W	ell Status	(Prod. or	Shut-in) SI		
Date of Test 06/19/13		s Tested		oke Size	Flowing Prod'n For Test Period	Oil	l - Bbl	1		s - MCF	Water	- Bbl.	Ga	s - Oil Ratio
Tubing Press.		ng Pressure	Ca	1/2"   Test Period   0   48 mcfh   trace     Calculated 24-   Oil - Bbl.   Gas - MCF   Water - Bbl.   Oil Gravity - API - (Corr.)										
SI-624psi	SI-624psi SI-568psi Hour Rate Omcf/d 1140 mcfd 1 bwpd													
		·			& Racin Dales	ta hoi-	10.00	mmingled by D	HCar	rder: # 274		unessed By		
31. List Attachmen 32. If a temporar	y pit was	used at the v	ell, atta	ich a plat with	the location of	the te	mpora	ary pit.		aci # 3/4				
33. If an on-site	burial was	s used at the	well, re	port the exact	location of the Latitu		e buria	al:		Lo	ngitude _			NAD 1927
1983 I hereby certi Signature	fy that t	he inform	ations	hown on b	o <i>th sides of i</i> d Name : <b>P</b> a	this fo itsy C	orm i Clugs	<i>is true and co</i> ston Ti	omple itle: S	e <i>te to the</i> Staff Re	e best of gulator	f <i>my knowlea</i> <b>y Tech.</b> Di	<i>lge and be</i> ate : 7/11/	<i>lief</i> 13
E-mail Addre	ess Pat	MAL sy.L.Clug	∫∫ ston@	ist-	-									
						A	/			······.				
						1.1	•							

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IMPORTANT WATER SANDS									

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No. 2, from	No. 1.	from	.to	feet

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From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
		_					
					1		