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|---|---|--|------------------------------|---|---|---|---|--|----------|---------------|
| Submit To Appropriate District Office Two Copies: District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | Form C-105 July 17, 2008 1. WELL API NO. 30-039-31161 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. E-5184-49 | | | | | | | | |
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | | | | | | | | | |
| 4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT | | 5. Lease Name or Unit Agreement Name SAN JUAN 29-7 UNIT 6. Well Number: 93C <div style="text-align: right; font-weight: bold;">RCVD JUL 15 '13</div> | | | | | | | | |
| 7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER OIL CONS. DIV. | | | | | | | | | | |
| 8. Name of Operator Burlington Resources Oil Gas Company LP | | 9. OGRID 14538 DIST. 3 | | | | | | | | |
| 10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289 | | 11. Pool name or Wildcat BASIN DAKOTA | | | | | | | | |
| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
| Surface: | J | 2 | 29N | 7W | | 2636' | S | 2206' | E | Rio Arriba |
| BH: | F | 2 | 29N | 7W | | 2009' | N | 1907' | W | Rio Arriba |
| 13. Date Spud 3/12/2013 | 14. Date T.D. Reached 4/3/2013 | 15. Date Rig Released 04/05/13 | | 16. Date Completed (Ready to Produce) 6/19/2013 GRS | | | 17. Elevations GL 6832' / KB 6847' | | | |
| 18. Total Measured Depth of Well 8398'MD / 8167' VD | | 19. Plug Back Measured Depth 8393'MD / 8162' VD | | 20. Was Directional Survey Made? YES | | | 21. Type Electric and Other Logs Run GR/CCL/CBL | | | |
| 22. Producing Interval(s), of this completion - Top, Bottom, Name | | | | | | | | | | |
| 23. CASING RECORD (Report all strings set in well) | | | | | | | | | | |
| CASING SIZE | | WEIGHT LB./FT. | | DEPTH SET | | HOLE SIZE | | CEMENTING RECORD | | AMOUNT PULLED |
| 9 5/8" / H-40 | | 32.3# | | 223' | | 12 1/4" | | Surface, 76sx(122cf-22bbls) | | 6bbls |
| 7" / J-55 | | 23# | | 4711' | | 8 3/4" | | ST @ 3557'; Surface 684 sx(1408 cf - 250 bbls) | | 22bbls |
| 4 1/2" / L-80 | | 11.6# | | 8395' | | 6 1/4" | | TOC @ 3000', 259sx(523cf-93bbls) | | |
| 24. LINER RECORD 25. TUBING RECORD | | | | | | | | | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | | PACKER SET | | |
| | | | | | 2 3/8", 4.7#, J-55 | 8283' | | | | |
| 26. Perforation record (interval, size, and number) Dakota w/ .34" diam. 1SPF @ 8238' - 8296' = 16 Holes 2SPF @ 8322' - 8378' = 34 Holes Dakota Total Holes = 50 | | | | | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8238'-8378' Frac'd w/ 40,396gals water w/ 40,186# of 20/40 Brown Sand. | | | | | |
| 28. PRODUCTION | | | | | | | | | | |
| Date First Production 6/19/2013 GRS | | Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing | | | | Well Status (Prod. or Shut-in) SI | | | | |
| Date of Test 06/25/13 | Hours Tested 1hr. | Choke Size 1/2" | Prod'n For Test Period | Oil - Bbl 0 mcf/h | Gas - MCF 36 mcfh | Water - Bbl. trace | | Gas - Oil Ratio | | |
| Tubing Press. SI-624psi | Casing Pressure SI-568psi | Calculated 24-Hour Rate | Oil - Bbl. 0 mcf/d | Gas - MCF 860 mcf/d | Water - Bbl. 1 bwpd | Oil Gravity - API - (Corr.) | | | | |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold | | | | | | | | 30. Test Witnessed By | | |
| 31. List Attachments: This well is a Blanco Mesaverde & Basin Dakota being commingled by DHC order # 3741AZ. | | | | | | | | | | |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. | | | | | | | | | | |
| 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927 1983 | | | | | | | | | | |
| I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | | | | | | | | | | |
| Signature <i>Patsy Clugston</i> | | Printed Name: Patsy Clugston | | | Title: Staff Regulatory Tech. | | | Date: 7/11/13 | | |
| E-mail Address Patsy.L.Clugston@conocophillips.com | | | | | | | | | | |

INSTRUCTIONS

W

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 4, from.....to.....

No. 3, from.....to.....feet.....

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |