

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011	
		1. WELL API NO. 30-045-24734		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No. B-10405			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Gallegos Canyon Unit 6. Well Number: <p style="text-align: center;">212E</p>	
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator BP America Production Company				9. OGRID 000778	
10. Address of Operator 501 Westlake Park Blvd. Houston, TX 77079				11. Pool name or Wildcat <p style="text-align: center;">Totah Gallup</p>	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	P	32	29N	12W	
BH:					
Feet from the	N/S Line	Feet from the	E/W Line	County	
833	South	999	East	San Juan, NM	
13. Date Spudded 11/13/1981		14. Date T.D. Reached 11/21/1981		15. Date Rig Released 07/23/2013	
16. Date Completed (Ready to Produce) 7/22/2013		17. Elevations (DF and RKB, RT, GR, etc.) 5456' GL			
18. Total Measured Depth of Well 6080'		19. Plug Back Measured Depth 6031'		20. Was Directional Survey Made? <p style="text-align: center;">NO</p>	
21. Type Electric and Other Logs Run <p style="text-align: center;">CBL</p>					
22. Producing Interval(s), of this completion - Top, Bottom, Name 5380'-5438' Totah Gallup					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24# K-55	326'	12 1/4"	300 sxs	
4 1/2"	11.6# K-55	6080'	7 7/8"	1430 sxs	
				RCD JUL 31 '13	
				OIL CONS. DIV.	
				DIST. 3	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
5380'-5387' 3.125" gun @ 3 JSPF 5414'-5438' 3.125" gun @ 3 JSPF Total 93 Shots			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			5380'-5438' Total 31962 GALS w/15% HCL Acid		
28. PRODUCTION					
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing		Well Status (<i>Prod. or Shut-in</i>) Well Shut In, waiting on facilities & C-104 Approval	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Captured					30. Test Witnessed By
31. List Attachments					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature Toya Colvin		Printed Name Toya Colvin		Title Regulatory Analyst	Date 7/29/13
E-mail Address Toya.Colvin@bp.com					

INSTRUCTIONS

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A "
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1170	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 1325	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 2900	T. Leadville
T. Queen	T. Silurian	T. Menefee 3090	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 3785	T. Elbert
T. San Andres	T. Simpson	T. Mancos 4100	T. McCracken
T. Glorieta	T. McKee	T. Gallup 5010	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 5774	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 5946	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

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		WELL API NO. 30-045-24734		Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
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				RC/D AUG 2 '13	
				OIL CONS. DIV.	
				DIST. 3	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 3/8"
					J-55 4.7#
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Captured					JUL 31 2013
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Signature	Printed Name		Title	Date	
<i>Toya Colvin</i>	Toya Colvin		Regulatory Analyst	7/29/13	
E-mail Address Toya.Colvin@bp.com					

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