Submit To Appropriate District Office Two Copies District 7 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV					State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr.						Form C-105 Revised August 1, 2011  1. WELL API NO. 30-045-24734  2. Type of Lease STATE FEE FED/INDIAN							
1220 S. St. Francis					Santa Fe, NM 87505  RECOMPLETION REPORT AND LOG  3. State Oil & Gas Lease No. B-10405								المتوارد المتحدد المتحدد المتحدد					
4. Reason for fili		LE	HON	OR F	KECC	MPL	ETION RE	POF	KI A	NL	) LOG	_	5. Lease Nam					
│ │	ON REI	PORT	Γ (Fill i	n boxes i	#1 throu	gh #31 :	for State and Fee	e wells	s only)	)			Gallegos Can	yon L	nit			
☐ C-144 CLOS												or	6. Well Numb		212E			
#33; attach this at 7. Type of Comp	letion:																	
8. Name of Opera		w	ORKO	VER 📙	DEEPE	NING	□PLUGBACE	K ⊠	DIFFE	ERE	NT RESERV	OIR	9. OGRID					
BP America Pro		Com	pany										000778	or W	ildeat			
501 Westlake Par Houston, TX 770	k Blvd.														n Gallup			
12.Location	Unit Ltr		Section	n	Towns	hip	Range	Lot	-	-	Feet from th	ne	N/S Line	Feet	from the	e E/W	Line	County
Surface:	P		32		29N		12W				833		South	999		East		San Juan, NM
BH:																		
13. Date Spudded 11/13/1981			D. Rea 11/21/				Released 07/23/2013					7/	d (Ready to Produce) 7/22/2013			17. Elevations (DF and RKB, RT, GR, etc.) <b>5456' GL</b>		
18. Total Measure 6080'	ed Depth	of W	'ell		19. P <b>6031</b>		k Measured Dep	pth		20.	. Was Directi <b>NO</b>	ona	al Survey Made? 21. Type Electric			ric and O  CBL	ther Logs Run	
22. Producing Interval(s), of this completion - Top, Bottom, Name 5380'-5438' Totah Gallup																		
23.						CAS	ING REC	ORI	D (R	lep	ort all str	ing	gs set in w	ell)				
CASING SIZ	ZE			T LB./I	T.		DEPTH SET				DLE SIZE		CEMENTIN		CORD	A	MOUNT	PULLED
8 5/8"				# K-55 6# K-55	:		326' 6080'				12 ¼" 7 7/8"		300 1430					
4 /2			11.0	m <b>K-</b> 33	,		0080				1 1/0		1430	333	Đ	un i	UL 31	119
								<u> </u>									NS. D	
																DIS	3T. 3	
24.	Lmon			1500		LINI	ER RECORD					25.			NG REC			
SIZE	TOP			BOI	ТОМ		SACKS CEMENT		SCR	(EEI	N	SIZ	3/8"	_	PTH SE 98'	·I	PACK	ER SET
	+								<del> </del>				55 <b>4.</b> 7#	+3,	70			
26. Perforation	record (i	nterv	al, size,	and nun	nber)				27.	AC			ACTURE, CE					
5380'-5387' 3.12	25" gun :	@ 3.J	ISPF								INTERVAL		AMOUNT A					
5414'-5438' 3.12 Total 93 Shots									538	<u> 30'-</u>	5438'		Total 319	62 G	ALS w	/15%	HCL A	cid
Total 93 Shots																		
28.											TION		<b></b>					
Date First Produc	etion			Producti	ion Metl		wing, gas lift, pa Flowing	umpin	g - Siz	e an	nd type pump)		Well Status Well Shu				ies & C-1	04 Approval
Date of Test	Hour	s Test	ted	Cho	ke Size		Prod'n For Test Period		Oil -	- Bb	1	Gas	s - MCF	w	ater - Bb	1.	Gas - 0	Dil Ratio
Flow Tubing Press.	Casir	ng Pre	essure		culated 2	24-	Oil - Bbl.		Gas - MCF			,	Water - Bbl. Oil		Oil Gr	Gravity - API - (Corr.)		r.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  30. Test Witnessed By																		
Captured 31. List Attachme	,			-														
31. List Attachmo	ents																	
32. If a temporary	pit was	used	at the w	vell, attac	ch a plat	with the	e location of the	tempo	orary p	oit.								
33. If an on-site b	ourial was	used	at the	well, rep	ort the e	xact loc	ation of the on-s	site bu	rial:				Longitude				NI A	D 1927 1983
I hereby certij	fy that t	he ir	nforma	ation si	hown c		sides of this	form	ı is tr	че	and comple	ete		f my	knowle	edge an		
Signature de	oya	C	Qe,	÷			Printed Name <b>Toy</b>	a Co	ĺvin		Title Re	gul	atory Analy	st	D	ate 7/2		
E-mail Addres					m													
							R											

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northweste	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland1170	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs 1325	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House 2900	T. Leadville					
T. Queen	T. Silurian	T. Menefee 3090	T. Madison_					
T. Grayburg	T. Montoya	T. Point Lookout 3785	T. Elbert					
T. San Andres	T. Simpson	T. Mancos 4100	T. McCracken					
T. Glorieta	T. McKee	T. Gallup 5010	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn 5774	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota 5946						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	Т.	T. Entrada						
T. Wolfcamp	T,	T. Wingate						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)_	T.	T. Permian						

		•	SANDS OR ZONES
No. 1, from	to	. No. 3, from	to
		. No. 4, from	
·		T WATER SANDS	
Include data on rate of wate	r inflow and elevation to which v	vater rose in hole.	
No. 1, from	to	feetfeet	
		feet	
		feet	
		D (Attach additional sheet if neces	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	,				:		
		i					
		:	·				
		,			ı		

<u></u>											<u> </u>	IU	K	MI		
Submit To Appropr	iate District (	Office			State of N			-	. , .		Well Re	ሶከየ	alo	nlu		orm C-105
District I 1625 N. French Dr., Hobbs, NM 88240				State of New Mexico Energy, Minerals and Natural Resources    Well Record Only   Form C-105   Revised August 1, 2011									ugust 1, 2011			
District II 811 S. First St., Artesia, NM 88210				0.11							™™EEL 7 30-045-247		NO.			
District III				Oli Conservation Division									·····			
1000 Rio Brazos Ro District IV	d., Aztec, NN	4 87410		1220 South St. Francis Dr. State   FEE   FED/INDIAN									IAN			
1220 S. St. Francis			<u> </u>	Santa Fe, NM 87505 3. State Oil & Gas Lease No. B-10405												
		ETION C	OR REC	RECOMPLETION REPORT: AND-LOG divide 5. Lease Name or Unit Agreement Name												
4. Reason for fili	ing;										NMNM	or t	1011 Ag	reemei	nt Name	
<b>⊠</b> COMPLETI	ION REPO	RT (Fill in b	oxes #1 thi	rough #31	for State and Fo	ee well	s only)				Gallegos Can  6. Well Numb		Jnit			
C-144 CLOS #33; attach this a	nd the plat t									or '	o. Wen Nume	er.	212E			
	WELL 🔲	WORKOVE	R 🗌 DEE	EPENING	□PLUGBAC	к 🗵	DIFFER	EN	T RESERVO		OTHER					
8. Name of Opera BP America Pro		mnany	•								9. OGRID <b>000778</b>					
10. Address of O	perator	этрин,									11. Pool name					
501 Westlake Par Houston, TX 770										İ		Tota	h Galiu	ıp		
12.Location	Unit Ltr	Section	Tov	vnship	Range	Lot		Feet from		e	N/S Line	Fee	t from t	he E	/W Line	County
Surface:	P	32	29N	N	12W			T	833	T	South	999		E	Cast	San Juan, NM
BH:						+		$\dashv$		+		$\vdash$		+		IAIAI
13. Date Spudded	d 14. Dat	e T.D. Reach		5. Date Rig		<del></del>	1	16. 1	Date Comple		Ready to Proc	luce)			levations (DI	
11/13/1981	Douth of	11/21/198		O. Plue Dee	07/23/2013			20	W Di		7/22/2013 RT, GR, etc.) 54					
18. Total Measur <b>6080</b> '			60	031'	k Measured Do	ерш		20.	was Direction		onal Survey Made? 21. Type Electric a NO C				CBL	ther Logs Run
22. Producing Int 5380'-5438'			ion - Top, l	Bottom, Na	ıme											
23.				CAS	ING REC	COR				ing						
CASING SI	ZE	WEIGHT					I		LE SIZE				EMENTING RECORD AMOUNT 300 sxs			
4 1/2"	8 5/8" 24# K-: 4 ½" 11.6# K-							12 ¼" 7 7/8"				0 sxs				
4 /2		11.011	10 33	1	0000				770		1450	JOAG		CUD	AUG 2 '1	3
															ONS. DIV	
															ST. 3	
SIZE	TOP		BOTTON		ER RECORD		SCRE	EN		25. SIZI			NG RI EPTH :			ER SET
O.L.	+		BOTTOM		STERIO CEMENT		SCREEN			23	·	5998'		<u>JL.</u>	THEK	ER OLI
											5 4.7#					
26. Perforation	record (int	erval, size, ar	ıd number)	)						FRA	CTURE, CE					
5380'-5387' 3.1				DEPTH INTERVA 5380'-5438'						Total 31962 GALS w/15% HCL Acid						
5414'-5438' 3.1 Total 93 Shots	25" gun @	3 JSPF														
										_						
28. Date First Produ	ction	Pr	oduction N	Method (Fla	owing, gas lift,		ODU ng - Size				Well Status					104.4
Pote -CT	Hours	Tanta:	l Chall C	·iaa	Flowing			Dtt		C:				<i>-</i>		104 Approval
Date of Test	riours	i ested	Choke S	OIZC	Prod'n For Test Period		Oil - I	lពប		Gas	- MCF	_  "	/ater - I	opl.	Gas -	Oil Ratio
Flow Tubing	Casing	Pressure	Calculat		Oil - Bbl.		G	ias -	MCF	V	Vater - Bbl.		Oil	Gravit	y - API - <i>(Co.</i>	rr.)
Press.	F Con /0-1	Lung Cont	Hour Ra		<u></u>						ACCEF					
29. Disposition of Captured		ı, usea jor jue	a, ventea, e	ac.)							.81		Test W		ъи Бу	
31. List Attachm	nents					·····					FARMIN		<del></del>		FICE	
32. If a temporar	ry pit was u	sed at the wel	l, attach a	plat with th	e location of the	ne tem	orary pi	t.			BY IN				mbeko	
33. If an on-site	burial was i	used at the we	ell, report t	he exact lo			urial:		`							
I hereby cert	ify that th	e informat	ion show	vn on bot	Latitude h sides of th		m is tri	ue c	and compl	ete	Longitude to the best of	of my	, knov	vledg		<u>AD 1927-1983</u> Ef
Signature	(oya	. COC	سند			ya C	olvin		Title Re	gul	atory Anal	yst		Date	7/29/13	
E-mail Addre	ess Toya	.Colvin@l	bp.com		ŗ	AIRR	กกก	Pu	r			_				
					·	ប្រជាជាប្រ	<del>wwid</del>	- 4								

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T. Wolfcamp	T.	T. Wingate					
T. Penn	Т.	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					
			OII OD CAS				

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# LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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