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BURLINGTON RESOURCES

JUL 03 2013

Farmington Field Office
Bureau of Land Management
 Distribution:
 BLM 4 Copies
 Regulatory
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 Well File
 Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

 Status
 PRELIMINARY ☒
 FINAL ☐
 REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 6/26/2013

API No. 30-039-31161

DHC No. DHC3741AZ

Lease No. E-5184-49

State

In Fed Unit

Well Name

San Juan 29-7 Unit

Well No.

#93C

Unit Letter

Surf- J

Section

2

Township

T029N

Range

R007W

Footage

2636' FSL & 2206' FEL

County, State

Rio Arriba County,

BH- F

2

T029N

R007W

2009' FNL & 1907' FWL

New Mexico

Completion Date

6/25/2013

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

MESAVERDE

53%

94%

DAKOTA

47%

6%

OIL CONS. DIV DIST. 3

JUL 16 2013

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

DATE

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