· ·								Reception	
rea: «TEAM»								0	
			JUL 11 2013 SOURCES			Cince	Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006		
PRODUCTION ALLOCATION FO						e i maria nua	FIN		
Commingle							: 6/26/2013		
SURFACE [ Гуре of Cor NEW DRII	OMPLETIO	API No. <b>30-045-29356</b> NGLE DHC No. <b>DHC4134</b> Lease No. <b>SF-043260-A</b> <b>Federal</b>							
Well Name Martin					·····	Well No.			
Unit Letter M	Section 34	Township <b>T030N</b>	Range R011W	100	Footage 00' FSL & 11'		( Sar	#1R County, State San Juan County, New Mexico	
FOR	MATION	HISTORIC	AL 🛛 FIE		EST 🗌 PRO		OTHER	PERCENT	
PICTURED CLIFF			13 MCF						
FRUITLAND COAL			284 MCF		87%	OIL CONS. DIV D		3	
FRUITLAND SAND			29 MCF	9% Ju		JUL	1 7 2013		
commingle calculated f	to be switcl	e production	l percentage rates from t	based welve	d allocation. months. Th	hat product The fixed pere was no	tion for the percentage previous co	down hole based allocation is ondensate production Fruitland Sand	
APPROVED BY			DATE		TITLE		PI	HONE	
APPROVED BY			7-15-13		Ges		1	64 - 7788	
x AT A			7/0/2013		Engineer		5(	505-599-4081	
Stephen 1	Read	7/ /							
x ganding followed life				13	Engineering Tech.			)5-326-9743	
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