						- \.			• • •	Distribution: BLM 4 Copies Regulatory		
	ConocoPhillips AUG 13 2013								Accounting Well File Revised: March 9, 2006			
		ELECTION ALLOCATION FORM								PRELIMINARY FINAL REVISED 2 <sup>nd</sup> Allocation		
	Commingle							8/9/2013				
	SURFACE [						API No. 30-045-35070					
Type of Completion APT No. 30-045-350   NEW DRILL I RECOMPLETION PAYADD COMMINGLE DHC No. DHC3343   Lease No. SF-078049 Federal												
								No. SF-078049-A				
								Federal				
	Well Name Hardie								Well No. #2 <b>N</b>			
	Unit Letter	etter Section Town		Range		Footage			County, State			
14	Surf- K BH- K	28 28	T029N T029N	R008W R008W			2 & 1694' FWL			San Juan County, New Mexico		
3	BH- K   28   T029N   R008W   2159' FSL & 1688' FWL     Completion Date   Test Method   Test Method							11				
									en E			
	5/8/2	013	HISTORIC	ISTORICAL _ FIELD TEST X PROJECTED _ OTHER _								
	FORMATION MESAVERDE			GAS P		PERCENT COND		ENSATE PE		PERCENT		
						50%				51%		
	DAKOTA					50% OIL CONS. D		S. DIV DI	ST. 3	49%		
							AUG 16 2013					
	gas analysis allocations	tests from tests from	the Mesaver nitted every	de and Dako three month	ota for is after	mations duri the first del	ng comple ivery date.	tion oper Allocati	atior ion s	upon compositional ns. Subsequent plits will keep I upon the formation		
	ADDOVE	VED BY DATE TITLE PHONE			ONE							
	Soe A	VED BY   DATE   TITLE   PHONE     Hann   8-14-13   G-12-13   Geo   564 - 7>40										
	X dat				Engineer			505-599-4081				
	Stephen I	Read										
	x Jana	Plant alala					Engineering Tech.			505-326-9743		
	Kandis R	oland		. ,								
					00000							

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Area: «TEA»	5		·		R						
	Distributio BLM 4 Copie Regulator Accountir Well Fi Bureau of Land Managersfatus										
	PRODUCTION ALLOCATION FORM								PRELIMINARY 🛛 FINAL 🗍 REVISED 🦳		
	Commingle Type OIL CONS. DIV DIST. 3								Date: 5/8/2013		
	SURFACE DOWNHOLE MAY 3 0 2013							API No. <b>30-045-35070</b>			
	NEW DRILL I RECOMPLETION PAYADD COMMINGLE								DHC No. DHC3343AZ		
									Lease No. SF-078049-A		
Well Na						<u></u>		Federal			
Hardie	ine	•.						Well No. # <b>2N</b>			
Unit Le Surf- BH- I	K 28	Township T029N T029N	Range <b>R008W</b> <b>R008W</b>	5	Footage ' FSL & 169 ' FSL & 168	94' FWL		San Jua	ty, State In County, Mexico		
Comple	Completion Date Test Method					<u> </u>					
5	/8/2013	HISTORICA	ISTORICAL 🔲 FIELD TEST 🖾 PROJECTED 🗌 OTHER 🗌								
Contraction and the									8		
14	FORMATION	Í	GAS		PERCENT CON		DENSATE		PERCENT		
N	<b>IESAVERDI</b>	E			38%				39%		
	DAKOTA				62%				61%		
from the submitte	JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.										
	APPROVED BY DATE										
	V E V E V		DATE 5-28-13		TITLE 600			PHONE 564 - 7740			
APPRC	_	Lewitt	5-28-17	1	heo			564	-7740		
X A	_	Leurit	<u>5-28-13</u> 5/9/17	>	<b>60</b> Engineer		<u></u>		- <b>7740</b> 99-4081		
x A	_	Lew M	5-28-13 5/9/13	>							
x A	fre 2	fewrtt Eland	5-28-13 5/9/13 5/8/	/3		g Tech.		505-5			

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