Area: «TEAM»

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APR 12 2013 APR 12 2013 BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006 Status PRELIMINARY FINAL REVISED 4 th Allocation									
Commingle Type Date: 4/10/2013 SURFACE [] DOWNHOLE [] Date: 4/10/2013 Type of Completion API No. 30-045-35217 NEW DRILL [] RECOMPLETION [] PAYADD [] COMMINGLE [] DHC No. DHC3521AZ Lease No. SF-078998 UNINC							45-35217 IC3521AZ		
Well NameSan Juan 32-7 UnitUnit LetterSurf-L17	Section Township Range						Well No. #8A County, State San Juan County,		
BH - N 17	T031N	R007W		' FSL & 194			New Mexico		
Completion Date Test Method 10/3/11 HISTORICAL FIELD TEST PROJECTED OTHER									
FORMATION	FORMATION GAS PH		ERCENT CONDENS		ENSATE	E PERCENT			
MESAVERDE		73%			73%				
DAKOTA			27%		OIL CONS. DIV DIS		3 27%		
					APR	1 9 2013			
JUSTIFICATION OF ALLOCATION: Final Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based on historical yields.									
APPROVED BY DATE		TITLE			PHONE				
X Bill Akwari	x 4/10/13		6el Engineer			<u>564 - 7740</u> 505-599-4076			
X Landin ART	X Lander Blaund 4/10/3		Engineering Tech.		5	505-326-9743			
Kandis Roland									

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