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•	MCR: «TEAM»									
		BUR	LING		N S Burecu c	IUL 22 2 Ington Field of Land Mar	013 1 Office nagemet	Śtatu	Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006	
	PRODUCTION ALLOCATION FORM							PRELIMINARY S FINAL REVISED 4th Allocation		
	Commingle Type							Date: 7/19/13		
	SURFACE DOWNHOLE Type of Completion							API No. 30-045-35253		
	NEW DRILL I RECOMPLETION PAYADD COMMINGLE							DHC No. DHC3684AZ		
								Lease No. SF-078118-A		
								Federal		
	Well Name Johns							Well No. #1B		
	Unit Letter Section	Township	Range	1/00	Footage			County, State		
	Surf- G 19 BH- F 19	T032N T032N	R011W R011W)' FNL & 22 ' FNL & 20				San Juan County, New Mexico	
	Completion Date Test Method									
lur	6/15/2012 HISTORICAL _ FIELD TEST X PROJECTED _ OTHER _									
	FORMATION		GAS PE		ERCENT	CONDENSA		TE PERCENT		
	MESAVERDE			62%		L			78%	
	DAKOTA				38%	OIL CONS	S. DIV D	DIST.	3 22%	
						JUL 2 3 20		13		
	JUSTIFICATION OF ALLOCATION: Fourth Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.									
	APPROVED BY DATI			TITLE			PHONE			
	Joe Hewith	Jee Hentitt 7-22-13 A T 7/19/1.3			Geo			564 - 7740		
	x At				Engineer			505-599-4081		
	Stephen Read									
	x Xanalis &	7/10	1/13	Engineering Tech.			505-326-9743			
	Kandis Roland									

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