Area: «TEAM»

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	BURLINGTO							. 22 2		<i>y</i>	BLM 4 Copies Regulatory Accounting Well File
	RESOURCES Farmington Field Office Revised: March 9, 2006 Bureau of Land ManagemaStatus										
424-	PRODUCTION ALLOCATION FORM									PRELIMINARY FINAL REVISED 2 nd Allocation	
	Commingle Type									Date: 7/19/13	
	SURFACE DOWNHOLE X									API No. 30-045-35304	
	NEW DRILL RECOMPLETION PAYADD COMMINGLE									DHC No. DHC3658AZ	
										Lease No. SF-078198	
	Well Name Nye SRC									Well No. # 13N	
	Unit Letter Surf- O					Footage			County, State		
	BH-N	12	T030N T030N	R011W R011W		D' FSL & 1722' FEL P' FSL & 1873' FWL			San Juan County, New Mexico		
	Completion Date Test Method										
				DRICAL _ FIELD TEST X PROJECTED _ OTHER _							
	FORMATION GAS P				ERCENT CONDENSA				TE PERCENT		
1				UAS				CONDENSAI			
	MESAVERDE						52%		DICT 2		50%
	DAKOTA					48%	6 OIL CONS. DIV DIS			1. 0	50%
						JUL 2 3 201		<u>3 2013</u>			
	JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.										
				DATE 7-22-1	51	TITLE Geo				PHONE 564 - 7740	
	X A Sta			7/19/13		Engineer			4mm.	505-599-4081	
	Stephen Read										
	x Landis Foland 1/19/1:				13	Engineering Tech.				505-326-9743	
	Kandis Roland										

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