Area: «TEAM»

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									13 2013 Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006 Status PRELIMINARY S FINAL REVISED 4th Allocation Date: 8/9/2013 API No. 30-045-35324 DHC No. DHC3687AZ Lease No. SF-079962 Federal		
	hall	Unit Letter Surf- F BH- F		Township T030N T030N	Range <b>R011W</b> <b>R011W</b>	1	Footage 33' FNL & 1494' F 46' FNL & 1888' F			County, State San Juan County, New Mexico	
	Completion 11/2/2	Test Method		ELD TE	ST 🔀 PRO	JECTED [	] 01	THER [			
	FOR	MATION		GAS		RCENT	CONDENSA		ATE PEF		CENT
	MES	AVERDE				64%	OIL CONS. DIV DI		DIST. 3 52%		52%
	DAKOTA					36%	AUG <b>1 6 2013</b>		)13		48%
	JUSTIFICATION OF ALLOCATION: Fourth Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.										
	APPROVED BY			DATE \$-13-14		TITLE 6<0				IONE 64 - 7740	
	X A Stephen Read			8-12-13		Engineer			505-599-4081		31
	X Lando's Clound Kandis Roland			8/9/13		Engineering Tech.			505-326-9743		43
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	Commingle	RES	ALLOCATION FORM OIL CONS. DIV DIST. 3 MAY 3 0 2013			13 Office agenter P F R	Distribution: BLM 4 Copies Regulatory Accounting					
	Type of Con	URFACE DOWNHOLE							API No. <b>30-045-35324</b> DHC No. <b>DHC3687AZ</b> Lease No. <b>SF-079962</b>			
				<u> </u>					Federal			
	Well Name Davis A Fee	leral							Well No. #1P			
	Unit Letter Surf- F BH- F	25 25	Township T030N T030N	Range <b>R011W</b> <b>R011W</b>	l	Footage ' FNL & 149 ' FNL & 18	94' FWL		County, State San Juan County, New Mexico			
WH	Completion Date Test Method   11/2/2012 HISTORICAL FIELD TEST PROJECTED OTHER											
		FORMATION GAS				PERCENT CONDENSA						
	······································	MESAVERDE DAKOTA				<u>54%</u> 46%				42%		
	<b>D</b> <i>A</i>									58%		
	····							····-				
	JUSTIFICATION OF ALLOCATION: <b>Third Allocation:</b> These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.									s. Subsequent blits will keep		
	ADDOVE	PPROVED BY. DATE				TITLE			PHONE			
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	x 4 A	4 7 5/9/13			3	Engineer			505-599-4081			
	Stephen I	Stephen Read Xandes Holland 5/8/13										
	x Xan						Engineering Tech.			505-326-9743		
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