



FEB 12 2013

Farmington Field Office  
Bureau of Land ManagementDistribution:  
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Regulatory  
Accounting  
Well File  
Revised: March 9, 2006

## PRODUCTION ALLOCATION FORM

Status

PRELIMINARY ☐FINAL ☒REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 2/8/13

API No. 30-045-35353

DHC No. DHC4574

Lease No. FEE

Well Name

Elliott Gas Com H

Well No.

#1C

Unit Letter

Sur-J

BH- I

Section

26

26

Township

T030N

T030N

Range

R009W

R009W

Footage

1445' FSL &amp; 1875' FEL

1896' FSL &amp; 727' FEL

County, State

San Juan County,  
New Mexico

Completion Date

12/12/2012

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

1032 MCFD

PERCENT

55%

CONDENSATE

PERCENT

55%

MANCOS

199 MCFD

11%

OIL CONS. DIV DIST. 3

11%

DAKOTA

639MCFD

34%

FEB 27 2013

34%

1870

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde, Mancos & Dakota formations during completion operations. Initial Oil allocation will be the same as the gas initial allocation until the first liquid sale is completed. After completing the first liquid sale and using known Dakota and Mesaverde liquid yields from offset Stand Alone wells a system of linear equations will be solved for Mancos liquid yield, and that Mancos liquid yield will be used in conjunction with the Mesaverde and Dakota liquid yields to calculate the oil allocations. The oil allocation will be calculated in a way that is a function of individual formation Gas production and Individual formation liquid yields.

APPROVED BY

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