

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 30 2013

Farmington Field
Office
Bureau of Land Management

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **SF-079363**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

<p>1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other</p> <p>2. Name of Operator Burlington Resources Oil & Gas Company LP</p> <p>3a. Address PO Box 4289, Farmington, NM 87499</p> <p>3b. Phone No. (include area code) (505) 326-9700</p> <p>4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface UNIT K (NESW), 1705' FSL & 1775' FWL, Sec. 1, T27N, R6W</p>	<p>7. If Unit of CA/Agreement, Name and/or No. San Juan 28-6 Unit</p> <p>8. Well Name and No. San Juan 28-6 Unit 187</p> <p>9. API Well No. 30-039-20858</p> <p>10. Field and Pool or Exploratory Area S. Blanco Pictured Cliffs</p> <p>11. Country or Parish, State Rio Arriba , New Mexico</p>
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12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report <i>BP</i>	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

7/19/13 Contacted Brandon Powell @ NMOCD - CBL ran from 3279' to surface, estimated TOC @ 2,408'. Request to set plug 3 as inside plug (Nacimiento top) and set plug 4 per procedure. John Hagstrom onsite w/BLM - approved. Received verbal approval to proceed from Brandon.

This well was P&A'd on 7/23/13 per the above notification and the attached report.

RCVD AUG 5 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Denise Journey Title **Regulatory Technician**

Signature *Denise Journey* Date **7/30/2013**

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____

_____ Date **AUG 01 2013**

_____ Office **FARMINGTON FIELD OFFICE**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
San Juan 28-6 Unit #187

July 23, 2013
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1705' FSL and 1775' FWL, Section 1, T-27-N, R-6-W
Rio Arriba County, NM
Lease Number: SF-079363
API #30-039-20858

Plug and Abandonment Report
Notified NMOCD and BLM on 7/16/13

Plug and Abandonment Summary:

- Plug #1 (combined #1 & #2)** with CIBP at 3279' spot 24 sxs (28.32 cf) Class B cement inside casing from 3279' to 2408' to cover the Pictured Cliffs, Fruitland, Ojo Alamo and Kirtland tops.
- Plug #3** with 8 sxs (9.44 cf) Class B cement inside casing from 1527' to 1237'.
- Plug #4** with 99 sxs (116.82 cf) Class B cement inside casing from 184' to surface to cover the surface casing shoe. Top off casings with 10 sxs.
- Plug #5** with 48 sxs Class B cement and install P&A marker.

Plugging Work Details:

- 7/17/13 Rode rig equipment to location. Spot in and RU. Bump test H2S equipment. Check well pressures: tubing 5 PSI, casing 270 PSI and bradenhead on light blow. Blow well down. Pump 15 bbls down tubing and 40 bbls of fresh water down casing. ND wellhead. RU elevators. Unload Weatherford annular/ Bengle BOP. SI well. SDFD.
- 7/18/13 Check well pressures: bradenhead 0 PSI and casing, tubing on vacuum. Pump 20 bbls of water down casing to kill well. Cut off swedge with pipe cutters. PU on poly pipe set collar clamp. Strip on B-1 Adapter. Wait on another collar clamp. PU on 1-3/4" tubing LD 83 pieces approx. 40' cuts, 1-20' piece total 3340'. RIH with 2-7/8" string mill, 102 joints, 1-1/4" IJ tubing, LD 2 joints EOT 3250'. SI well. SDFD.
- 7/19/13 Check well pressures: bradenhead 0 PSI and casing on vacuum. Pump 10 bbls of water down tubing to kill well. RIH and set CIBP at 3279'. Pressure test casing to 800 PSI, OK. RU Blue Jet Wireline. Unable to run CBL. Circulate well clean. Ran CBL from 3279' to surface. CBL sent for review. Spot plug #1 (combined #1) with estimated TOC at 2408'. SI well. SDFD.
- 7/22/13 Open up well; no pressures. Bump test H2S equipment. Spot plug #3 with estimated TOC at 1237'. Note: BLM and NMOCD approved procedure change. Perforate 3 HSC squeeze holes at 184'. Establish circulation. Spot plug #4 with estimated TOC at surface. Dig out wellhead. SDFD.
- 7/23/13 Travel to location. RU High Desert. Monitor well and issue Hot Work Permit. Cut off wellhead. Found TOC cement in 2-7/8" at 118' and down 7' in annulus. Spot plug #5 and install P&A marker. RD and MOL.

Jason Vasquez, COPC representative, was on location.
John Hagstrom, BLM representative, was on location.