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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 25 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management

Case Serial No. SF-078739

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
San Juan 30-5 Unit

2. Name of Operator
ConocoPhillips Company

8. Well Name and No.
San Juan 30-5 Unit 232

3a. Address
PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-9700

9. API Well No.
30-039-25194

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface Unit A (NENE), 849' FNL & 1149' FEL, Sec. 33, T30N, R5W

10. Field and Pool or Exploratory Area
Basin FC

11. Country or Parish, State
Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/26/13 Contacted Brandon Powell w/ NMOCD (Steve Mason w/ BLM on site). Request permission to combine plug 1 (FC) & Plug 2 (Ojo-Alamo) due to pumping from 3380'-3280' w/ 50' of excess will converge into plug 2 @ 3236' Got verbal approval from both Steve Mason & Brandon Powell on 6/26/13.

The subject well was P&A'd on 6/28/13 per the above notification and the attached report.

RCVD JUL 29 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kenny Davis

Title Staff Regulatory Technician

Signature

Date

7/25/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

JUL 26 2013

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

dlb

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Conoco Phillips
San Juan 30-5 Unit 232

June 28, 2013
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849' FNL and 1149' FEL, Section 33, T-30-N, R-5-W
Rio Arriba County, NM
Lease Number: SF-078739
API #30-039-25194

Plug and Abandonment Report
Notified NMOCD and BLM on 6/24/13

Plug and Abandonment Summary:

- Plug #1 (#1 combined)** with 97 sxs (114.46 cf) Class B cement inside casing from 3380' to 2862' to cover the Fruitland top, Open Hole, Intermediate shoe and liner top.
- Plug #3** with 32 sxs (37.76 cf) Class B cement inside casing from 1894' to 1723' to cover the Nacimiento top.
- Plug #4** with 80 sxs (94.4 cf) Class B cement inside casing from 346' to surface with 15 sxs good cement, circulate good cement out 7" casing to cover the surface casing shoe.
- Plug #5** with 50 sxs (59 cf) Class B cement top off casing and annulus and install P&A marker.

Plugging Work Details:

- 6/24/13 Road rig and equipment to location. SDFD.
- 6/25/13 Spot in rig and RU. RU relief lines. Check well pressures: casing 190 PSI, tubing and bradenhead 0 PSI. Blow well down. Pressure test tubing to 800 PSI for 15 minutes, OK. LD 1 – 22' polish rod, 140 3/4" plain rods, 2 – 6' x 3/4" plain pony, 3 – 1 1/4" K-bars, 1-6' x 7/8" guided pony, 1- top insert pump with screen. ND wellhead and NU BOP. Pressure test BOP at 400 PSI and 1200 PSI, OK. PU on 2-3/8" workstring and work pipe free. SI well. SDFD.
- 6/26/13 Bump test H2S equipment. Check well pressures: tubing, bradenhead 0 PSI and casing 50 PSI. PU on 2-3/8" 4.7# J-55 EUE, prod string, LD 2-3/8" tubing hanger. TOH and tally 1 jt 2-3/8", 1 – 2-3/8" x 6' sub, 113 jts, 1 – profile nipple, 1 – 2-3/8" slotted BHA jt with bull plug, total 3630.39'. TIH and tag liner top at 3388'. TIH with 7" Select Oil Tool CR and set at 3380'. Establish circulation. Shut in 7" casing valve. Pressure test casing to 700 PSI for 30 minutes, OK. Ran CBL from 3370' to surface, found TOC at 39'. SI well. SDFD.
- 6/27/13 Bump test H2S equipment. Open up well; no pressures. TIH open-ended to 3380'. Spot plug #1 (combined #1 & #2) estimated TOC at 2862'. Pressure test bradenhead to 300 PSI, OK. Spot plugs #3 and #4. Dig out wellhead. Fill out Hot Work Permit. RU High Desert. SI well. SDFD.
- 6/28/13 Open up well; no pressures. Cut off wellhead. Found cement down 15' in 7" casing and down 20' in annulus. Spot plug #5 and install P&A marker. RD and MOL.

Josh Jacobs, COPC representative, was on location.
Walter Gage, BLM representative, was on location.