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Form 3160-4 (August 2007)

JUL 24 2013

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Farmington Field Office Bureau of Land Management

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: Oil Well, Gas Well, Dry, Other. 1b. Type of Completion: New Well, Work Over, Deepen, Plug Back, Diff. Reserv. Other: _____

2. Name of Operator: Burlington Resources Oil & Gas Company

3. Address: PO Box 4289, Farmington, NM 87499. 3a. Phone No. (include area code): (505) 326-9700

4. Location of Well (Report location clearly and in accordance with Federal requirements)*: At surface: UNIT L (NWSW) 1432' FSL & 382' FWL, At top prod. Interval reported below: SAME AS ABOVE, At total depth: SAME AS ABOVE

14. Date Spudded: 3/25/2013. 15. Date T.D. Reached: 4/28/2013. 16. Date Completed: [] D & A [X] Ready to Prod. 7/1/13 GRS

18. Total Depth: MD 6529', TVD. 19. Plug Back T.D.: MD 6498', TVD. 20. Depth Bridge Plug Set: MD, TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each): GR/CCL/CBL. 22. Was well cored? [X] No [] Yes (Submit analysis). Was DST run? [X] No [] Yes (Submit report). Directional Survey? [X] No [] Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well). Table with columns: Hole Size, Size/Grade, Wt. (#/ft.), Top (MD), Bottom (MD), Stage Cementer Depth, No. of Sks. & Type of Cement, Slurry Vol. (BBL), Cement top*, Amount Pulled.

24. Tubing Record. Table with columns: Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD).

25. Producing Intervals. 26. Perforation Record. Table with columns: Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Perf. Status.

27. Acid, Fracture, Treatment, Cement Squeeze, etc. Table with columns: Depth Interval, Amount and Type of Material.

28a. Production - Interval A. Table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method.

28b. Production - Interval B. Table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method.

(See instructions and spaces for additional data on page 2)

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JUL 25 2013

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FARMINGTON FIELD OFFICE

BY William Tambekou

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Interval		Descriptions, Contents, etc.	Name	Top	
	Top	Bottom			Meas. Depth	Meas. Depth
Ojo Alamo	1042	1189	White, cr-gr ss	Ojo Alamo	1042	1042
Kirtland	1189	1641	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1189	1189
Fruitland	1641	1881	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1641	1641
Pictured Cliffs	1881	2020	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	1881	1881
Lewis	2020	2784	Shale w/ siltstone stringers	Lewis	2020	2020
Huerfanito Bentonite	2350	3449	White, waxy chalky bentonite	Huerfanito Bentonite	2350	2350
Chacra	2784	3449	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	2784	2784
Mesa Verde	3449	3546	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	3449	3449
Menefee	3546	4245	Med-dark gry, fine gr ss, carb sh & coal	Menefee	3546	3546
Point Lookout	4245	4664	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	4245	4245
Mancos	4664	5358	Dark gry carb sh.	Mancos	4664	4664
Gallup	5358	6186	Lt. gry to brn calc carb micac glauc silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	5358	5358
Greenhorn	6186	6240	Highly calc gry sh w/ thin lmst.	Greenhorn	6186	6186
Graneros	6240	6269	Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	6240	6240
Dakota	6269	6529	Lt to dark gry foss carb sl calc sl silty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	6269	6269
			Interbed grn, brn & red waxy sh & fine to coard grn ss			

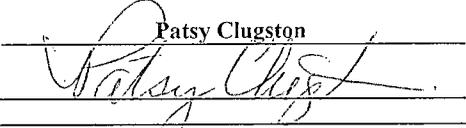
32. Additional remarks (include plugging procedure):

This is a MV/DK well being commingled per DHC 3141AZ

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Patsy Clugston Title Staff Regulatory Tech.
 Signature  Date 7/12/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 4212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Farmington Field Office Bureau of Land Management

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. SF-078135

1a. Type of Well: Oil Well, Gas Well, Dry, Other, Diff. Resrv.
b. Type of Completion: New Well, Work Over, Deepen, Plug Back

6. If Indian, Allottee or Tribe Name: NMNM-78394 C

7. Unit or CA Agreement Name and No.: HUERFANITO UNIT

2. Name of Operator: Burlington Resources Oil & Gas Company

8. Lease Name and Well No.: HUERFANITO UNIT #87N

3. Address: PO Box 4289, Farmington, NM 87499

3a. Phone No. (include area code): (505) 326-9700

9. API Well No.: 30-045-34872-0002

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface: UNIT L (NWSW) 1432' FSL & 382' FWL,
At top prod. Interval reported below: SAME AS ABOVE
At total depth: SAME AS ABOVE

10. Field and Pool or Exploratory: BLANCO MESAVERDE

11. Sec., T., R., M., on Block and Survey: SURFACE: SEC: 1, T26N, R9W

12. County or Parish: San Juan
13. State: New Mexico

14. Date Spudded: 3/25/2013
15. Date T.D. Reached: 4/28/2013
16. Date Completed: D & A, Ready to Prod. 6/26/13 GRS

17. Elevations (DF, RKB, RT, GL)*: 6159' GL / 6174' KB

18. Total Depth: MD 6529', TVD
19. Plug Back T.D.: MD 6498', TVD
20. Depth Bridge Plug Set: MD, TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each): GR/CCL/CBL
22. Was well cored? [X] No [] Yes (Submit analysis)
Was DST run? [X] No [] Yes (Submit report)
Directional Survey? [X] No [] Yes (Submit copy)

Table with 10 columns: Hole Size, Size/Grade, Wt. (#/ft.), Top (MD), Bottom (MD), Stage Cementer Depth, No. of Sk. & Type of Cement, Slurry Vol. (BBL), Cement top*, Amount Pulled. Includes data for 12 1/4", 8 3/4", and 6 1/4" hole sizes.

Table with 7 columns: Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD). Includes data for 2 3/8", 4.7#, J-55.

Table with 6 columns: Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Perf. Status. Includes data for PT LOOKOUT / LOWER MENEFFEE.

Table with 2 columns: Depth Interval, Amount and Type of Material. Includes data for 4200' - 4492' interval.

Table with 10 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method. Includes data for 6/26/2013 test.

Table with 10 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method. Includes data for 1/2" choke size.

(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

JUL 25 2013

NWOC

FARMINGTON FIELD OFFICE BY William Tambekou

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
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Kirtland	1189	1641	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1189
Fruitland	1641	1881	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1641
Pictured Cliffs	1881	2020	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	1881
Lewis	2020	2784	Shale w/ siltstone stingers	Lewis	2020
Huerfanito Bentonite	2350	3449	White, waxy chalky bentonite	Huerfanito Bentonite	2350
Chacra	2784	3449	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	2784
Mesa Verde	3449	3546	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	3449
Menefee	3546	4245	Med-dark gry, fine gr ss, carb sh & coal	Menefee	3546
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Mancos	4664	5358	Dark gry carb sh.	Mancos	4664
Gallup	5358	6186	Lt. gry to brn calc carb micac glauc silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	5358
Greenhorn	6186	6240	Highly calc gry sh w/ thin lmst.	Greenhorn	6186
Graneros	6240	6269	Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	6240
Dakota	6269	6529	Lt to dark gry foss carb sl calc sl silty ss w/ pyrite incl thin sh bands cly Y shale breaks Interbed grn, brn & red waxy sh & fine to coard grn ss	Dakota	6269

32. Additional remarks (include plugging procedure):

This is a MV/DK well being commingled per DHC 3141AZ

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
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 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Patsy Clugston Title Staff Regulatory Tech.
 Signature *Patsy Clugston* Date 7/12/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212; make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.