

JUL 26 2018 FORM APPROVED Form 3160-5 UNITED STATES OMB No. 1004-0137 (August 2007) DEPARTMENT OF THE INTERIOR Expires: July 31, 2010 Farmington Field (Salease Serial No. **BUREAU OF LAND MANAGEMENT** SUNDRY NOTICES AND REPORTS ON WELLS of Land Man Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well 8. Well Name and No Oil Well Gas Well Other Escrito E26-2407 01H (fka D26-2407) 9. API Well No. 30-039-31148 2. Name of Operator Encana Oil & Gas (USA) Inc. 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 370 17th Street, Suite 1700 Denver, CO 80202 Escrito-Gallup Associate Pool 720-876-3437 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1766' FNL and 431' FWL Section 26, T24N, R7W BHL: 2150' FNL and 330' FWL Section 27, T24N, R7W 11. Country or Parish, State Rio Arriba, New Mexico 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Deepen | Acidíze Production (Start/Resume) Water Shut-Off Notice of Intent ☐ Well Integrity Alter Casing Fracture Treat Reclamation ✓ Other Casing/Cement Casing Repair New Construction Recomplete ✓ Subsequent Report Change Plans Plug and Abandon ☐ Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) RCVD AUG 5'13 Well spudded 7/16/13. OIL COMS. DIV. Set surface casing string and cemented 7/17/13. Gelled freshwater mud system. DIST. 3 Hole diameter: 12.25", casing diameter: 9.625", casing weight and grade: 36# J55 LTC. Depth of 12.25" hole from surface to 535'. Casing set from surface to 530'TVD/MD. On 7/17/13 pumped 250 sks Type III Cement +1% bwoc CaCl + 0.25 lbs/sk cello flake + 0.2% bwoc FL-52A. Yield 1.38 cuft/sk. Mixed at 14.6 ppg. 15 bbls circ to surface. WOC 14.5 hours. BOPs tested 7/17/13. Pressure held to 3000psi for 30 minutes. No pressure drop. Casing tested 7/17/13 to 1500psi for 30 minutes. No pressure drop. ACCEPTED FOR RECORD Float collar at 486'. TOC at surface and BOC at 530'. JUL 2 9 2013 Started drilling out float shoe at 487' on 7/18/13. FARMINGTON FIELD CYPILE BY William Tambekou 14. Thereby certify that the foregoing is true and correct. Name (Printed/Typed) Amanda Cavoto Title Engineering Technologist Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by itle Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

entitle the applicant to conduct operations thereon