Submit 1 Copy To Appropriate DistrictState of New MeOfficeDistrict I – (575) 393-6161Energy, Minerals and Natu1625 N. French Dr., Hobbs, NM 88240OH CONISERVATION	WELL API NO.			
District III - (505) 736-1205 OIL CONSERVATION 811 S. First St., Artesia, NM 88210 01L CONSERVATION District III - (505) 334-6178 1220 South St. Francis Dr., Santa Fe, NM 1220 S. St. Francis Dr., Santa Fe, NM 87505	ncis Dr. 5 . Indicate Type of Lease STATE \square FEE \square			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLI DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FO PROPOSALS.)	JG BACK TO A Lvbrook M31-2306			
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other	03H			
2. Name of Operator Encana Oil & Gas (USA) Inc.	9. OGRID Number 282327			
3. Address of Operator	10. Pool name or Wildcat			
370 17 th Street, Suite 1700 Denver, CO 80202	Lybrook Gallup			
4. Well Location				
SHL: Unit Letter M: <u>1207</u> feet from the <u>SOUTH</u> line and <u>411</u> feet from	· · · · · ·			
BHL: Unit Letter M: <u>400</u> feet from the <u>SOUTH</u> line and <u>330</u> feet from	n the <u>WEST</u> line, Sec 36, 123N, R/W, Sandoval County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7173' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:			
	REMEDIAL WORK			
PULL OR ALTER CASING MULTIPLE COMPL OWNHOLE COMMINGLE	CASING/CEMENT JOB			
OTHER:	OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. RCVD AUG 1 '13 DIL CONS. DIV.				
Set intermediate casing string and cemented <u>7/23/13</u> . Gelled freshwater mud system. DIST. 3				
Hole diameter: 8.75", casing diameter: 7", casing weight and grade 26# J55 LTC. Depth of 8.75" hole from 0 to 6041 MD. Intermediate casing set from surface to 5971'. Stage tool at 2017'. Top of float collar at 5925'. TOC at surface and BOC at 5971'.				
Cement (Pumped 7/23/13): Lead 602 sks Premium Lite FM + 3% CaCl2 + 0.25/sk Cello Flake + 5#/sk LCM-1 + 8% Bentonite + 0.4% FL-52A + 0.4%Sodium Metasilicate. Mixed at 12.1 ppg. Yield 2.13 cuft/sk. Tail 261 Type III Cement + 1% CaCl2 + 0.25#/sk Cello Flake + 0.2% FL-52A. Mixed at 14.6 ppg. Yield 1.38 cuft/sk. 69bbl circ to surface. WOC 9 hours.				
Drill out stage tool (at 2017') on 7/23/13				
Tested casing 7/23/13; pressure held to 1500psi for 30 minutes. BOP tested 7//13 to 3000 psi for 30 minutes No pressure drop.				
Started drilling out cement on 7/24/13.				
Spud Date: 7/15/13 Rig Rel	ease Date:			
I hereby certify that the information above is true and complete to the b	est of my knowledge and belief.			
SIGNATURE <u>Kobym Ladur</u> TITLE <u>Engineering Technologist</u> DATE <u>7/30/13</u> Type or print name <u>Robynn Haden</u> E-mail address: <u>robynn.haden@encana.com</u> PHONE: <u>720-876-3941</u>				
For State Use Only Deputy Oil & Gas Inspector,				
APPROVED BY: Kar TITLE	District #3 DATE 8-12-13			

Conditions	of	Approval	(if any):