

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF080844A
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
Contact: TOYA COLVIN E-Mail: Toya.Colvin@bp.com		7. If Unit or CA/Agreement, Name and/or No. 892000844F
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281-366-7148	8. Well Name and No. GALLEGOS CANYON UNIT 168E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T28N R11W NENW 0830FNL 1590FWL 36.652655 N Lat, 108.048690 W Lon		9. API Well No. 30-045-24863-00-S1
		10. Field and Pool, or Exploratory BASIN DAKOTA
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Workover Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company would like to submit the daily operation summaries for the subject well. The document attached has the details of the workover operations for June 2013.

Please see attached document.

RCVD JUL 16 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Electronic Submission #213106 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 07/11/2013 (13SXM1550SE)	
Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 07/11/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 07/11/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDA

Recompletion Activities for the GCU 168E – June 2013

June 2013

06/11/2013- MOVED RIG TO LOCATION, SPOTTED IN RIG AND EQUIP., R/U FLOWBACK LINES AND VENTED WELL DOWN, RAISED AND SECURED DERRICK, R/U 2" PUMP IRON, SHUT IN WELL AND SECURED LOCATION

06/12/2013- P-TESTED PUMP AND LINES, KILLED WELL, N/D PROD TREE, INSTALLED H-PREP SUB W/TWC, N/U BOP'S AND R/U FLOOR, FUNCTION AND P-TESTED WCE, TALLIED OUT OF THE HOLE W/PRODUCTION TBG, SECURED WELL AND LOCATION FOR NIGHT.

06/13/2013- RIH W/BIT AND SCRAPER TO 6030' W/O RESTRICTIONS, POOH LAYING DOWN, R/U 7 1/16" 5K GATE VALVE ON TOP OF BOP, R/U AND P-TESTED E-LINE, RIH AND SET CIBP @ 5970', LOADED HOLE W/86 BBLS OF WATER, SHUT IN WELL FOR NIGHT.

06/14/2013- ATTEMPTED TO TOP FILL HOLE PUMPING 36 BBLS WATER, PLACE 20' SAND ON TOP OF CIBP, R/U AND P-TEST E-LINE, RIH AND TAGGED FLUID AT 5700' AND SAND AT 5955', RIH AND SET SECOND CIBP AT 5750', LOADED HOLE W/88 BBLS OF FLUID, P-TESTED CSG TO 2900 PSI FOR 15 MIN

06/17/2013- MIRU E-LINE AND COMPLETE SBL, PLACED 20' OF SAND ON TOP OF CIBP, R/D FLOOR, N/D BOP AND TBG HEAD, N/U NEW 5K TBG HEAD, N/U FRAC STACK, PRESSURE TESTED FRAC STACK TO 5000 PSI- PASSED, MIT CSG TO 3750 PSI FOR 30 MIN-PASSED. EMAILED LOG TO NMOC & BLM

06/18/2013- RELEASED GUY WIRES AND LOWERED DERRICK ONTO RIG, R/D SURFACE EQUIPMENT AND PREPPED TO MOVE, MOVED RIG AND EQUIPMENT OFF LOCATION.

06/19/2013- JSEA MI SPOT FRAC TANKS & FILL, SPOT FLOWBACK TANKS, SPOT ACCUMILATOR RIG UP FUNCTION TEST EQUIPMENT THEN RUN ACCUMILATOR TEST, SECURE LOCATION

06/25/2013- JSEA MIRU E-LINE, PT LUBRICATOR, RIH CORRELATE DEPTH FOR PERFORATION INTERVAL 5526'-5550', PSI UP 1000# FALL TO 620 THEN DROP TO 117 PSI POH, CLOSE MASTER & HRV VALVE, RD E-LINE, RU FLOWBACK LINE & CHOKE MANIFOLD, PT TO 4500 PSI, SECURE WELL

06/26/2013- JSEA, MIRU HOT OIL UNIT, HEAT 3 TANKS TO 85, JSEA MI SPOT BAKER HUGHES SAND CHIEF & LOAD WITH 100000# 16/30 BRADY SAND, SET UP SAFE AREA SPOT SAFETY TRAILER, LEL MONITORS, CHECK SAND FOUND 20/40 CHANGE OUT TO 16/30 SAND, SECURE WELL FOR FRAC TOMORROW.

06/27/2013- MI JSEA LOAD 16/30 PREMIUM SAND, JSEA, MI SPOT EQUIP, RU BAKER HIGES EQUIP, LOOP TEST BUCKET TEST, PRIME UP & PSI TEST FLUID & N2 LINES, PUMP 70Q FOAM/ PUMP JOB, PUMP TOTAL SAND 105900# 16/30 AVERAGE PSI 2597 SHUT IN PSI 943, ISIP 1996

06/28/2013- ARV'D LOC, JSEA WITH WSI AND CAMERON CREWS, FLOWED WELL BACK FOR 6.5 HOURS, SHUT IN WELL, RD FB IRON AND CHOKE MANIFOLD, AND REMOTE HYDRAULIC VALVE AND FRAC Y, SHUT IN AND SECURED WELLHEAD. MO LOCATION.