

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.		5. Lease Serial No. NMSF080844A
		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
		7. If Unit or C/A Agreement, Name and/or No. 892000844F
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. GALLEGOS CANYON UNIT 168E	
2. Name of Operator BP AMERICA PRODUCTION CO	Contact: TOYA COLVIN E-Mail: Toya.Colvin@bp.com	9. API Well No. 30-045-24863-00-S1
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281-366-7148	10. Field and Pool, or Exploratory BASIN DAKOTA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T28N R11W NENW 0830FNL 1590FWL 36.652655 N Lat, 108.048690 W Lon		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company would like to submit the daily operation summaries for the subject well. The document attached has the details of the workover operations for July 2013.

RCVD AUG 6 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Electronic Submission #215275 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by WILLIAM TAMBEKOU on 08/02/2013 (13WMT0011SE)	
Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 07/30/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	WILLIAM TAMBEKOU Title PETROLEUM ENGINEER	Date 08/02/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDA

Recompletion Activities for the GCU 168E – July 2013

July 2013

07/15/2013- LOAD EQUIPMENT, MOVE TO LOCATION SPOT IN UNIT AND EQUIPMENT, RU PUMP, PIT FLOWLINES, COW PERMITS, LOTO, LIFTING

07/16/2013- BWD, RU UNIT, FLOOR, TONGS, SLIPS. RU CAMERON LUBRICATOR, PT LUBRICATOR, LAND HGR, ND FRAC VALVE, NU BOP, RD LUBRICATOR, NU BOP AND FLOWCROSS, SHELL TEST BOP AND FLOWCROSS CONNECTIONS. COW LIFTING, PROCESS SAFETY PSI TEST.

07/17/2013- BWD, PT SURFACE EQUIP, BOP, FC, MU CO BHA, TALLY TBG AND TIH TO 5191'

07/18/2013- TIH, TAG FILL AT 5674.74'. RU POWER SWIVEL, BEGIN TO C/O TO PBTD, C/O TO 5804.77', POH, COW PERMITS LIFTING, PROCESS SAFETY PRESSURE PUMPING (CLEANOUT WITH AIR)

07/19/2013- TAG FILL AND CLEAN OUT 133FT OF FILL TO PBTD, PULL OUT 14 STANDS AND 1 SINGLE AND SHUT DOWN FOR DAY.

07/22/2013- TIH AND TAGGED CIBP 5934', POOH LAYING DOWN WORKSTRING, SWAPPED TBG FLOATS, M/U PRODUCTION BHA AND TALLIED IN THE HOLE TO 2800', SHUT IN WELL AND SECURED LOCATION FOR NIGHT.

07/23/2013- TIH LAND 2 3/8" J-55 4.7# PRODUCTION TBG @ 5650', M/U TBG HANGER W/TWC AND LANDED, R/D FLOOR AND N/D BOP, N/U CPT AND P-TESTED HANGER SEALS TO 3000 PSI-PASSED, RETRIEVED TWC, R/D RIG AND SURFACE EQUIPMENT, CLEANED FLOWBACK TANK AND RIG PIT, MO LOCATION