Submit 1 Copy To Appropriate	District State of	State of New Mexico			Form C-103	
Office <u>District I</u> – (575) 393-6161	Energy, Mineral	s and Natu	ral Resources		Revised August 1, 2011	
1625 N. French Dr., Hobbs, NM	88240			WELL API NO.		
District II – (575) 748-1283	OIL CONSER	VATION	DIVISION	30-043-21161		
811 S. First St., Artesia, NM 883 District III – (505) 334-6178	210	20 South St. Francis Dr.		5. Indicate Type of Lo		
1000 Rio Brazos Rd., Aztec, NA	a Fe, NM 87505		STATE 🛛	FEE		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe 87505		re, mivi 8	7303	6. State Oil & Gas Le	ase No.	
	RY NOTICES AND REPORTS (ON WELLS		7. Lease Name or Un	it Agreement Name	
l .	OR PROPOSALS TO DRILL OR TO DE			7. Bease Hame of On	it / Greenient / tame	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Chaco 2206-161		
PROPOSALS.)	11 M C W-11 D Od				24H	
1. Type of Well: Oil We	Il Gas Well Other					
2. Name of Operator	LLC			9. OGRID Number 120782		
WPX Energy Production, 3. Address of Operator	LLC			10. Pool name or Wil	dost	
P. O. Box 640, Aztec, NM 87410 (505) 333-1808				Lybrook Gallup		
				Lybrook Ganup		
4. Well Location						
Unit Letter_I_	:1458'feet from the					
Section Z	O Township		Range 6W	NMPM	County Sandoval	
	11. Elevation (Show v 7194' GR	vhether DR,	, RKB, RT, GR, etc	c.)		
12.	Check Appropriate Box to I	ndicate N	ature of Notice	, Report or Other Dat	a	
NOTICE	OF INTENTION TO:		CUI		DT OE:	
<u> </u>				BSEQUENT REPO		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO					TERING CASING	
					ND A	
PULL OR ALTER CASING			CASING/CEMEN	AL JOB		
DOWNHOLE COMMINGL	E 🗌					
OTHER:			OTHER: SPUD/S	SURFACE CASING		
of starting any pro	or completed operations. (Clear posed work). SEE RULE 19.15.		pertinent details, a			
proposed completi	ion or recompletion.			A A A A B A B B A B B B B B B B B B B	and a second	
8/9/13-SPUD 12-1/4" HOLE @	1100 HRS			CONFIDEN	TIAL	
TD 12-1/4" SURF HOLE <u>@ 435"</u>	2200 HRS.			;	V. VV *Gg	
<u>8/10/13-</u> RAN 10 JTS, <u>9-5/8"</u> , LT	「&C <u>, 36#, J-55,</u> CSG S <u>ET @, 429</u> °, SHOE	E @ 428, FC @	387'			
TEST LINES @ 1000# [OK] CMT WT=15.8 PPG] DROP TOP PLUG CMT. WOC	20 BBL FW SPACER, 260 SKS, 304 CU F & DISPLACE CSG W/ 30.3 BBLS FW, PLI	T, 54 BBLS, CI UG DOWN @ 0	LASS G+2% CACL,1/4# 04:34 HRS 8/10/13, BUI	# SK POLY-E-FLAKE, 5-GWPS N MP PLUG TO 575#. FLOAT HEL	MIX WATER [YLD=1.17 D OK, <u>ÇIRC Q</u> UT 20 BBLS	
	AD & TEST BOP PIPE & BLIND RAMS, M	LID CBOSS VA	ILVES CHOVE MANIE	OLD MALMES TIBBER KELLYM	ALVE ELOOP	
VALVE @ 250# LOW-5 MIN & 150	0# HIGH 10 MIN EACH. PULL TEST PLUG	6 & TEST 9.625	5" SURFACE CSG AGA	NINST BLIND RAMS @ 600# FO	R 30 MIN, GOOD TEST ON	
ALL.				RCVD	AUG 12 '10	
				OIL	CONS. DIV.	
				•	DIST. 3	
Spud Date: 8/9/13	Rig	Release Da	nte:			
				,		
I hereby certify that the infe	ormation above is true and compl	ete to the be	est of my knowled	ge and belief.		
			·			
	// {					
SIGNATURE	1 Jugan TIT	ΓLEPerm	it Suprv	DATE8/12/1	3	
		.,		0	ID (505) 222 1022	
Type or print nameLarry	/ Higgins E-m	nail address:	larry.higgins	@wpxenergy.com PHON	NE: (505) 333-1808	
For State Use Only	1 21	Denu	ty Oil & Gas	Inspector		
APPROVED BY:	TIT	•	District #	3 DATE	8-15-13	
Conditions of Approval (if		₹ •	DIGHT	- DATE	<u> </u>	
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