

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT **AUG 06 2013**

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **SF-080245**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. **HAMNER #5**

2. Name of Operator
ConocoPhillips Company

9. API Well No. **30-045-11718**

3a. Address
PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-9700

10. Field and Pool or Exploratory Area
PICTURED CLIFFS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface UNIT F (SENW), 1580' FNL & 1715' FWL, Sec. 28, T29N, R9W

11. Country or Parish, State
San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|--|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests permission to P&A the referenced well per the attached procedure, current & proposed wellbore schematics. The Pre-Disturbance site visit was held on 8/1/13 w/ a BLM Representative. A Closed Loop System will be used.

OIL CONS. DIV DIST. 3

AUG 12 2013

**Notify NMOCD 24 hrs
prior to beginning
operations**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Denise Journey

Title **Regulatory Technician**

Signature *Denise Journey* Date **8/5/2013**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **Original Signed: Stephen Mason** Title _____ Date **AUG 08 2013**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ConocoPhillips
HAMNER 5
Expense - P&A

Lat 36° 41' 57.185" N

Long 107° 47' 12.876" W

PROCEDURE

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and at least pump tubing capacity of water down tubing.
4. ND wellhead and NU BOPE. Pressure and function test BOP as per COP Well Control Manual. PU 1-1/4" workstring and TIH with bit and watermelon mill to top perforation or as deep as possible. **Do not go below perforations.** POOH with tubing.
5. RU wireline and RIH with 3-1/2" CIBP and set @ 2094'. Load hole and pressure test casing to 800 psi. *If casing does not test then spot or tag subsequent plugs as appropriate.* Run CBL from CIBP to surface to identify TOC. Adjust plugs according to TOC.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

6. Plug 1 (Pictured Cliffs Perforations and Top, Fruitland, Kirtland, and Ojo Alamo Formation Tops, 935-2094', 51 Sacks Class B Cement)

TIH w/ 1-1/4" work string and pressure test to 1000 psi. Circulate well clean. Mix 51 sx Class B cement and spot above CIBP to cover Pictured Cliffs, Fruitlad, Kirtland, and Ojo Alamo formation tops. PUH.

7. Plug 2 (Surface Casing shoe, 0-175', 10 Sacks Class B Cement)

Mix 10 sx Class B cement and spot a balanced plug inside the casing to cover the Surface casing shoe. POOH.

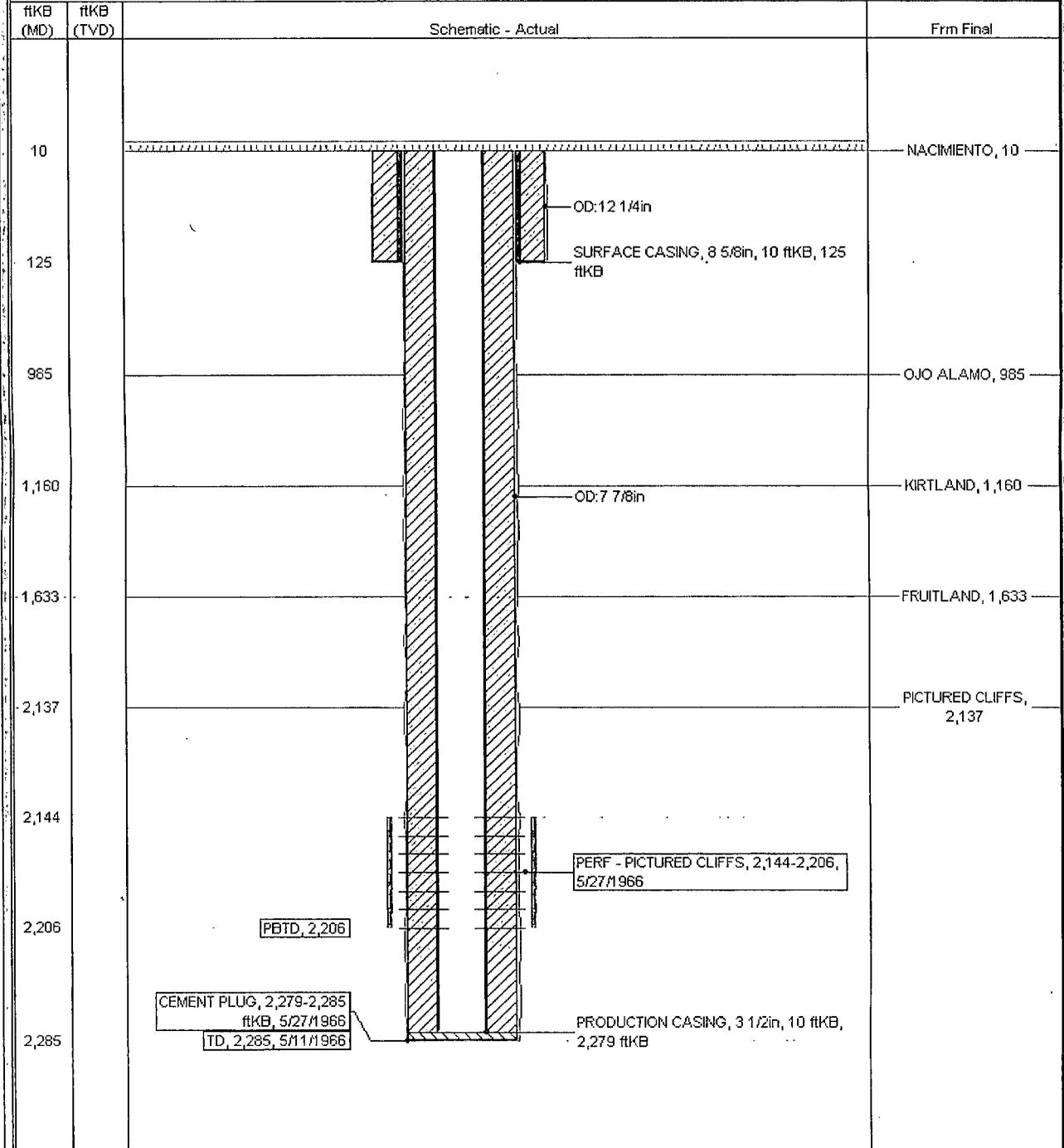
8. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

Current Schematic

ConocoPhillips
Well Name: HAMNER #5

| | | | | | | |
|-----------------------------------|---|----------------------------------|---|--|-------------------------------------|----------------------|
| API/UVI 3004511718 | Surface Legal Location 028-029N-009W-F | Field Name PC | License No. | State/Province NEW MEXICO | Well Configuration Type Vertical | Edit |
| Ground Elevation (ft) 5,712.00 | Original KB/RT Elevation (ft) 5,722.00 | KB-Ground Distance (ft) 10.00 | KB-Casing Flange Distance (ft) 10.00 | KB-Tabling Hanger Distance (ft) 10.00 | | |

Well Config: Vertical - Original Hole, 7/19/2013 6:29:59 AM



Proposed Schematic

ConocoPhillips

Well Name: HAMNER #5

| | | | | | | |
|-----------------------------------|---|----------------------------|-------------------------------------|-------------------------------------|-------------------------------------|----------------------|
| API/OWI 3004511718 | State Legal Location 028-029N-009W-F | Field Name PC | License No. | State/Province NEW MEXICO | Well Configuration Type Vertical | Edit |
| Ground Elevation (ft) 5,712.00 | Original Depth Elevation (ft) 5,722.00 | HE-Grnd Dist (ft) 10.00 | HE-Casing Flange Dist (ft) 10.00 | HE-Tubing Hanger Dist (ft) 10.00 | | |

Well Config: Vertical - Original Hole, 1/1/2020 1:00:00 AM

