

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078502

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
VANDEWART A 1A

2. Name of Operator
BP AMERICA PRODUCTION CO. Contact: TOYA COLVIN
E-Mail: Toya.Colvin@bp.com

9. API Well No.
30-045-22361-00-D1

3a. Address
501 WESTLAKE PARK BLVD. RM 4.423B
HOUSTON, TX 77079

3b. Phone No. (include area code)
Ph: 281-366-7148

10. Field and Pool, or Exploratory
BLANCO MESAVERDE
BLANCO PICTURED CLIFFS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 11 T29N R8W SESE 0800FSL 0800FEL
36.734573 N Lat, 107.638779 W Lon

11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company would like to submit downhole commingling operations performed for the subject well. The daily operation summaries for June and July 2013 are attached.

Please see attached.

RCVD JUL 23 '13
OIL CONS. DIV.
DIST. 3

OHC 3757AZ

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #214030 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO., sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 07/19/2013 (13JRH0002SE)**

Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 07/18/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 07/19/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Workover Activities for the Vandewart A 1A- June & July 2013

June 2013

06/20/2013- SPOT IN RIG UP SL UNIT, PT SL LUBRICATOR, COW PERMITS LOTO, LIFTING, FLUID @ 5407', FILL @ 5582', COLLAR STOP @ 5517', G PACK OFF AT 5517', RATCHET STOP 5513', RD SL UNIT, MOVE OFF LOCATION

06/28/2013- MISU, SPOT RAMP, RIG, AND EQUIPMENT, RIG DAMAGED WHEN BACKING UP ONTO THE RIG RAMP, OPERATIONS SHUT DOWN, RIG REPAIRS, COW PERMITS LOTO.

July 2013

07/01/2013- RU EQUIP AND FLOWLINES, BWD, RU UNIT, SPOT IN SECOND ACCUMILATOR, MOVE FLOWBACK TANK, ND WH, NU 2 DOUBLE GATE BOP'S, SPACER TOOL, OFFSET SPOOL VENT SPOOL AND STRIPPER HEAD, RU FLOOR, TONGS, AND EQUIP, SPOT IN AIR UNIT, COW PERMITS LOTO AND LIFTING, SECURE WELL

07/02/2013- PRESSURE TEST, PULL TBG HANGER AND 2WC, LAY DOWN 1 ¼ TBG TO FLOAT, PULL TBG HANGER AND 2WC

07/03/2013- LAY DOWN 2 3/8 TBG, RIG DOWN FLOOR, NIPPLE UP BOP, SHELL TEST BOP

07/05/2013- RIG UP FLOOR, PRESSURE TEST BOP, M/U PKR PLUCKER AND D.C., PICK UP 2 3/8 TBG, TRIP IN HOLE TO TOP OF MOD-D, RIG UP POWER SWIVEL

07/08/2013- UNLOAD WELL AT 3232', ENGAGE PKR WITH PLUCKER, MILL ON PKR FROM 3246'-3248'. TRIP OUT OF HOLE.

07/09/2013- TRIP OUT OF HOLE WITH MILL ASSY, LAY DOWN PKR AND D.C., TRIP IN HOLE WITH CLEAN OUT BHA AND TAG TOP OF FILL @ 5650', 40' OF FILL

07/10/2013- RIG UP POWER SWIVEL, UNLOAD WELL @ 5640', CLEAN OUT FILL FROM 5650'-5690', CIRC WELL CLEAN, TRIP OUT OF HOLE WITH CLEAN OUT BHA

07/11/2013- TRIP IN HOLE AND LAND 2 3/8" 4.7# J-55 PRODUCTION TBG @ 5439'. RIG DOWN FLOOR, NIPPLE DOWN BOP, NIPPLE UP WELL HEAD AND TEST, RUN SLICK LINE AND INSTALL PLUNGER STOP @ 5433', RIG DOWN UNIT AND EQUIPMENT. MO LOCATION