

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 June 19, 2008

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. <b>30-045-30341</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>TEKATOMA LA PLATA 18</b>
8. Well Number <b>#1</b>
9. OGRID Number
10. Pool name or Wildcat <b>BASIN FRUITLAND COAL</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5796'</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
**XTO Energy Inc.**

3. Address of Operator  
**382 CR 3100 Aztec, NEW MEXICO 87410**

4. Well Location  
 Unit Letter **A** : **1296** feet from the **NORTH** line and **665** feet from the **EAST** line  
 Section **18** Township **31N** Range **13W** NMPM County **SAN JUAN**

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE

OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. intends to plug and abandon this well per the attached procedure. Please see also the attached current and proposed wellbore diagrams.

OIL CONS. DIV DIST. 3  
 AUG 12 2013

Notify NMOCD 24 hrs  
 prior to beginning  
 operations

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry J. Morrow TITLE REGULATORY ANALYST DATE 8/8/2013  
sherry\_morrow@xtoenergy.com

Type or print name SHERRY J. MORROW E-mail address: sherry\_morrow@xtoenergy.com PHONE 505-333-3630

For State Use Only

APPROVED BY [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 8-15-13

Conditions of Approval (if any):

RV

LWA \_\_\_\_\_  
TKK \_\_\_\_\_  
Approved \_\_\_\_\_

## PLUG AND ABANDONMENT PROCEDURE

June 13, 2013

### Texakoma La Plata 18-1

Basin Fruitland Coal  
1296' FNL and 665' FEL, Section 18, T31N, R13W  
San Juan County, New Mexico / API 30-045-30341  
Lat: \_\_\_\_\_ / Lat: \_\_\_\_\_

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
3. Rods: Yes  , No \_\_\_\_\_, Unknown \_\_\_\_\_.  
Tubing: Yes  , No \_\_\_\_\_, Unknown \_\_\_\_\_, Size 2.375" , Length 1650'.  
Packer: Yes \_\_\_\_\_, No  , Unknown \_\_\_\_\_, Type \_\_\_\_\_.  
If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.
4. **Plug #1 (Pictured Cliffs top and Fruitland interval, 1606' – 1013')**: Round trip 4.5" gauge ring to 1606' or as deep as possible. RIH and set 4.5" cement retainer at 1606'. Pressure test tubing to 1000 PSI. Circulate well clean. Attempt to pressure test casing to 800 PSI. If casing does not test then spot or tag subsequent plugs as appropriate. Mix 49 sxs Class B cement inside casing to isolate the Pictured Cliffs top and Fruitland interval. PUH.
5. **Plug #2 (8.625" casing shoe, 585' – 0')**: Attempt to pressure test the bradenhead annulus to 300 PSI; note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 48 sxs cement and spot a balanced plug from 585' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing from 181' and the annulus from the squeeze holes to surface. Shut in well and WOC.
6. ND BOP and cut off casing below surface casing flange. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

# Texakoma La Plata 18-1

## Current

Basin Fruitland Coal

1296' FNL, 665' FEL, Section 18, T-31-N, R-13-W,

San Juan County, NM / API #30-045-30341

Lat \_\_\_\_\_ / Long \_\_\_\_\_

Today's Date: 6/13/13

Spud: 8/30/00

Completed: 10/25/00

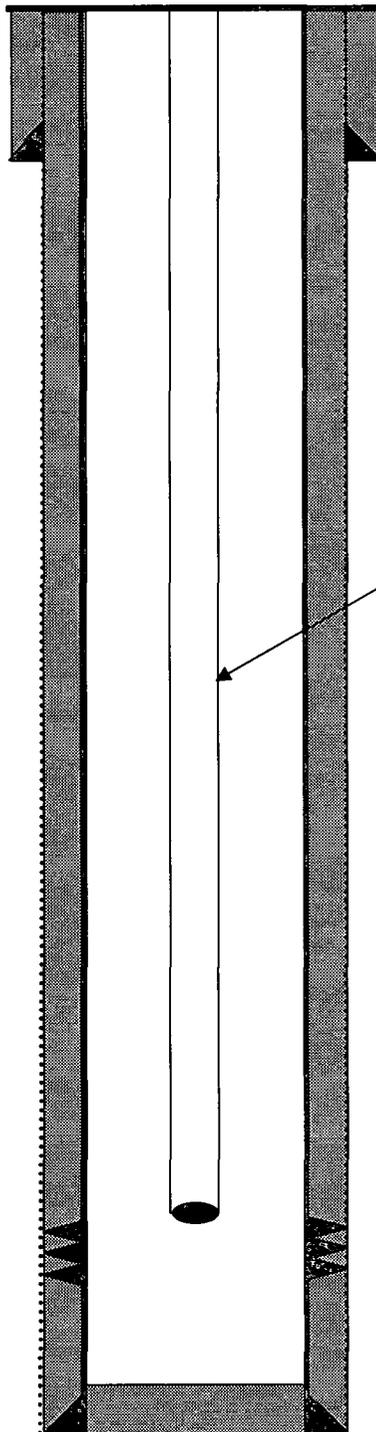
Elevation: 5796' GL  
5801' KB

Ojo Alamo @ 535'

Fruitland @ 1063'

Pictured Cliffs @ 1735'

6-1/4" hole



TOC circulated to surface per sundry notice

7" 20#, J-55 Casing set @ 172'  
Cement with 65 sxs, circulated to surface

2.375" tubing at 1650'  
(54 jts, perf sub, SN with rods and pump)

Fruitland Coal Perforations:  
1656' - 1672'

4.5", 10.5#, J-55 Casing set @ 1839'  
Cement with 225 sxs  
Circulate cement to surface

TD 1839'  
PBDT 1791'

# Texakoma La Plata 18-1

## Proposed P&A

Basin Fruitland Coal

1296' FNL, 665' FEL, Section 18, T-31-N, R-13-W,

San Juan County, NM / API #30-045-30341

Lat \_\_\_\_\_ / Long \_\_\_\_\_

Today's Date: 6/13/13

Spud: 8/30/00

Completed: 10/25/00

Elevation: 5796' GL  
5801' KB

8-3/4" hole

TOC circulated to surface per sundry notice

7" 20#, J-55 Casing set @ 172'  
Cement with 65 sxs, circulated to surface

**Plug #2: 585' - 0'**  
Class B Cement, 48 sxs

Ojo Alamo @ 535'

Fruitland @ 1063'

**Plug #1: 1606' - 1013'**  
Class B Cement, 49 sxs

**Set CR @ 1606'**

Fruitland Coal Perforations:  
1656' - 1672'

Pictured Cliffs @ 1735'

6-1/4" hole

4.5", 10.5#, J-55 Casing set @ 1839'  
Cement with 225 sxs  
Circulate cement to surface

TD 1839'  
PBD 1791'

