Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

WELL API NO. 30-045-31244

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: LA PLATA 14

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

8. Well Number #1

2. Name of Operator: XTO Energy Inc.

9. OGRID Number 5380

3. Address of Operator: 382 CR 3100 AZTEC, NM 87410

10. Pool name or Wildcat: BASIN FRUITLAND COAL

4. Well Location

Unit Letter D : 722' feet from the NORTH line and 748' feet from the WEST line

Section 14 Township 31N Range 13W NMPM County SAN JUAN

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 5672' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
OTHER:	☐			OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. intends to plug and abandon this well per the attached procedure. Please see also the attached current and proposed wellbore diagrams.

* Run a current CBL and submit to agencies prior to cementing

OIL CONS. DIV DIST. 3

* Ensure to add the 499' plug to surface as indicated on the diagram to cover the Kirtland & OJO tops

AUG 12 2013

Notify NMOCD 24 hrs prior to beginning operations

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry J Morrow TITLE REGULATORY ANALYST DATE 8/8/2013

sherry_morrow@xtoenergy.com

Type or print name SHERRY J. MORROW E-mail address: PHONE 505-333-3630

For State Use Only

APPROVED BY Brad Hall TITLE Deputy Oil & Gas Inspector, District #3 DATE 8-15-13

Conditions of Approval (if any):

NV

LWA _____
TKK _____
Approved _____

PLUG AND ABANDONMENT PROCEDURE

June 25, 2013

La Plata 14-01

Basin Fruitland Coal
722' FNL and 748' FWL, Section 14, T31N, R13W
San Juan County, New Mexico / API 30-045-31244
Lat: _____ / Lat: _____

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.

3. Rods: Yes_X___ , No_____, Unknown_____.
   Tubing: Yes __X__ , No ____, Unknown_____ , Size ___2.375"___ , Length ___1899'____.
   Packer: Yes____ , No __X___, Unknown_____, Type _____.
   If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.

4. **Plug #1 (Pictured Cliffs, 1930' – 1830'):** Mix and pump 12 sxs Class B cement and spot a balanced plug inside casing to cover the Pictured Cliffs top. TOH with tubing.

5. **Plug #2 (Fruitland Coal Perforations and Fruitland top, 1613' – 1376'):** PU and TIH with 4.5" cement retainer, set at 1613'. Pressure test tubing to 1000 PSI. *Pressure test casing to 800 PSI. If casing does not test, then spot or tag subsequent plug as appropriate.* Mix and pump 22 sxs Class B cement above CR to isolate Fruitland Coal perforations and cover the Fruitland top. TOH and LD tubing.

499'

6. **Plug #3 (7" Surface Casing shoe, ~~265'~~ to Surface):** Perforate 3 HSC holes at 499'. Mix and pump approximately 135 sxs cement down the 4.5" casing until good cement returns out casing and bradenhead valves. Shut in well and WOC.

7. ND BOP and cut off casing below surface casing flange. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

La Plata 14-01

Current

Basin Fruitland Coal

722' FNL, 748' FWL, Section 14, T-31-N, R-13-W,

San Juan County, NM / API #30-045-31244

Lat _____ / Long _____

Today's Date: **6/25/13**

Spud: 1/23/03

Completed: 3/31/03

Elevation: 5672' GL
5677' KB

Ojo Alamo @ 320'

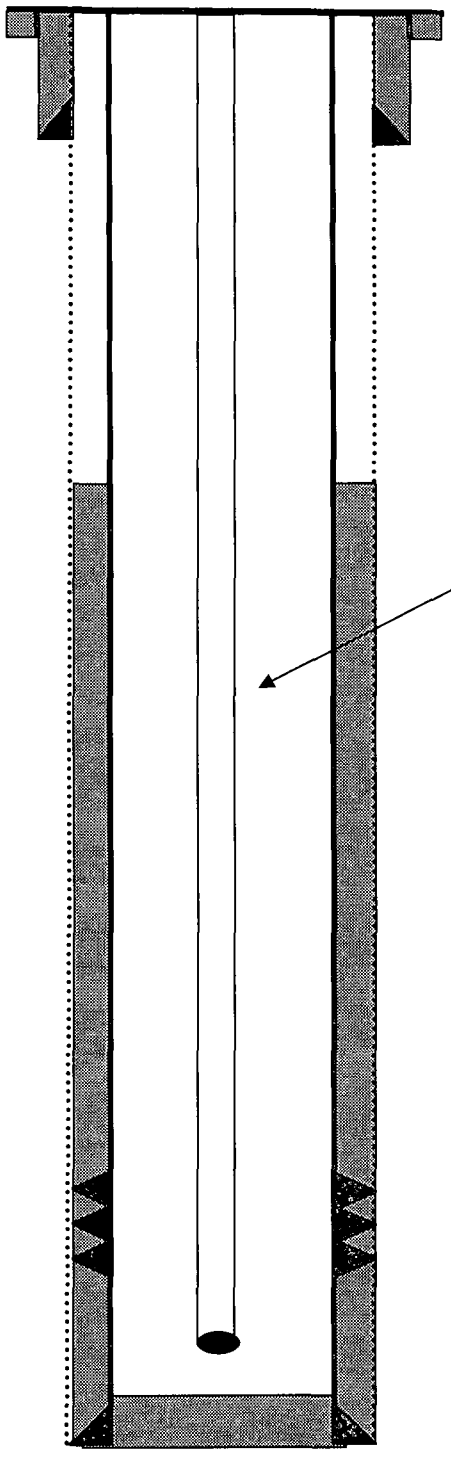
Kirtland @ 449'

Fruitland @ 1426'

Pictured Cliffs @ 1880'

8.75" hole

6.25" hole



7" 20#, J-55 Casing set @ 170'
Cement with 88.5 cf (Circulated to Surface)

TOC @ 600' (T.S.)

2.375" tubing at 1899'
(59 jts, SN @ 1869' w/rods and pump)

Fruitland Coal Perforations:
1663' – 1839'

4.5",10.5#, J-55 Casing set @ 2008'
Cement with 448 cf

TD 2010'
PBTD 1958'

La Plata 14-01

Proposed P&A

Basin Fruitland Coal

722' FNL, 748' FWL, Section 14, T-31-N, R-13-W,

San Juan County, NM / API #30-045-31244

Lat _____ / Long _____

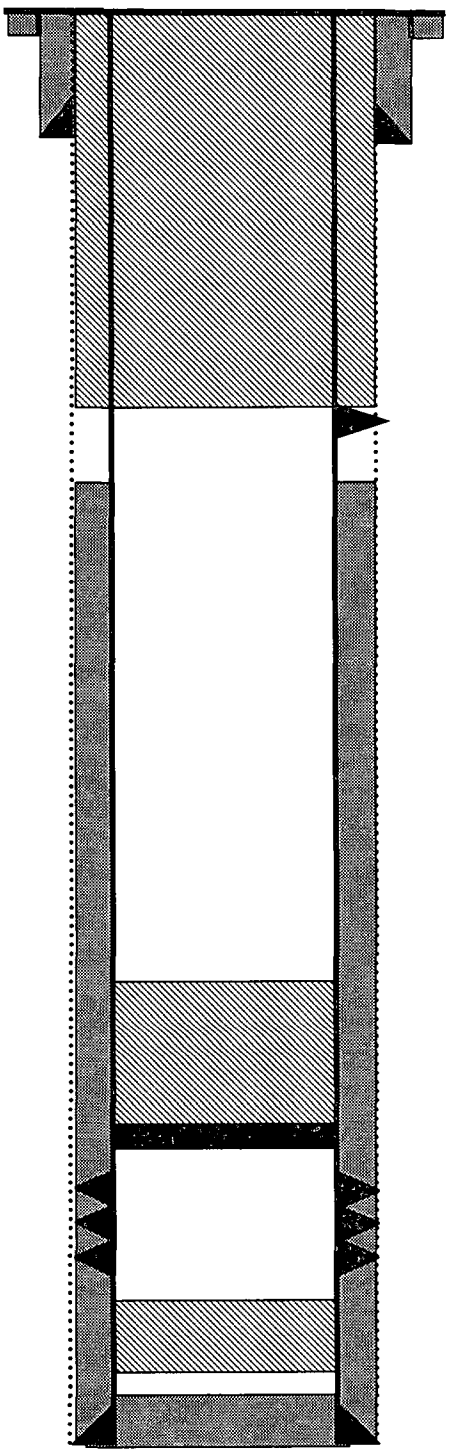
Today's Date: **6/25/13**

Spud: 1/23/03

Completed: 3/31/03

Elevation: 5672' GL
5677' KB

8.75" hole



7" 20#, J-55 Casing set @ 170'
Cement with 88.5 cf (Circulated to Surface)

Plug #3: 499' – 0'
Class B cement, 135 sxs

Ojo Alamo @ 320'

Kirtland @ 449'

Perforate @ 499'

TOC @ 600' (T.S.)

Plug #2: 1613' – 1376'
Class B cement, 22 sxs

Fruitland @ 1426'

Set CR @ 1613'

Fruitland Coal Perforations:
1663' – 1839'

Plug #1: 1930' – 1830'
Class B cement, 12 sxs

Pictured Cliffs @ 1880'

4.5",10.5#, J-55 Casing set @ 2008'
Cement with 448 cf

6.25" hole

TD 2010'
PBTD 1958'