

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 June 19, 2008

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. <b>30-045-33145</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>STATE GAS COM</b>
8. Well Number <b>#4</b>
9. OGRID Number <b>5380</b>
10. Pool name or Wildcat <b>BLANCO MESAVERDE/BASIN DAKOTA</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
**XTO Energy Inc.**

3. Address of Operator  
**382 CR 3100 Aztec, NEW MEXICO 87410**

4. Well Location  
 Unit Letter **J** : **1975** feet from the **SOUTH** line and **1545** feet from the **EAST** line  
 Section **32** Township **31N** Range **12W** NMPM County **SAN JUAN**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**6011**

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE

OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB

OTHER: Set CIBP @ 6,764' and PWOPL

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc., has isolated the Basin DK formation by setting a CIBP @ 6,764' and put this well on plunger lift. Please attached summary report.

RCVD AUG 9 '13  
 OIL CONS. DIV.  
 DIST. 3

*DK Zone Abandoned 7-25-13*

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Kristen D. Lynch* TITLE REGULATORY ANALYST DATE 8/7/2013  
 kristen\_lynch@xtoenergy.com

Type or print name KRISTEN D. LYNCH E-mail address: \_\_\_\_\_ PHONE 505-333-3206

For State Use Only  
 APPROVED BY *[Signature]* TITLE Deputy Oil & Gas Inspector, District #3 DATE 8/2/13  
 Conditions of Approval (if any): NV



**Set CIBP @ 6,764' isolating the DK & PWOPL  
State Gas Com #04  
API: 30-045-33145**

- 7/23/13:** MIRU. Notified Brandon Powell w/NMOCD @ 3:00 p.m for MIT on CIBP 7/24/13.
- 7/24/13:** MIRU Air Foam Unit. Est Circ. MV Perfs fr/4,645'-4,902'. DK Perfs fr/6,819'-7,039'.
- 7/25/13:** TIH w/Alfa 4-1/2" CIBP set @ 6,764 (New PBTD). Set pkr @ 6,737'. PT CIBP to 1,000 psig. Tstd ok. Notified NMOCD @ 11:00 a.m. for MIT @ 7:30 a.m. on 7/26/13.
- 7/26/13:** PT 4-1/2" CIBP to 560 psig for 30" w/chart. Emailed Chart to NMOCD on 7/30/13. Rls pkr @ 6,737'. TIH w. 2-3/8", 4.7#, J-55 tbg, SN @ 4,844'. EOT @ 4,848. CIBP @ 6,764' (New PBTD).
- 7/29/13:** Installed new lubricator. Drpd new floating BHBS & dual pad plunger. Cycled to surface. RDMO. RWTP.