State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

1625 N. French Dr., Hobbs, NM 88240 District II OIL CONSERVATION DIVISION 1301 W Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr. District III Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410

Submit to Appropriate District Office 5 Copies

District I

Date:

08/19/13

District Ly 1220 S. St. Francis Dr., Santa Fe, NM 87505 AMENDED REPORT														
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT														
¹ Operator name a								² OGRID Number						
Energen Res		Corporati	lon							162928				
2010 Afton Place												g Code/Effective Date		
Farmington 4 API Number	NM 874	101		RC-				-commingle 6 Pool Code						
30-0		_												
30–039–26892 7 Property Code 8 Property Name					Gavilan Pictured Cliffs					77360 9 Well Number				
21289						Jicarilla 95				,,,,,	11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	6C		
10	urface L	ocation			010	orealitie 95						<u>& </u>		
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	the	North/South Line	Feet from the	East	t/West li	ine	County		
0	36	27N	03W		660)	South	2500		East		Rio Arriba		
11 Bottom Hole Location														
UL or lot no.			Feet from	from the North/South Line		Feet from the	the East/Wes		st line County					
same														
12 Lse Code	Code 13 Producing Method Code		¹⁴ Gas	14 Gas Connection Date		¹⁵ C-129 Permit Number		¹⁶ C-129 Effe	C-129 Effective Date		¹⁷ C-129 Expiration Date			
III. Oil and Gas Transporters														
18 Transporte OGRID	r			19 Transporter Name and Address							20 O/G/W			
248440	W	estern Re	efining	fining						0				
The state of the s										The Control of the Co				
25244	W	illiams 1	Field Serv	vices Co.]		G		
				-	RCVD AUG 20 '13						'0 '13			
	10000							OIL	CONS.	DIU.				
To the second se														
IV. Well Completion Data											DIST. 3			
²¹ Spud Date ²² Re			ady Date 23 TD			24 PBTD 25 Pe			erforatio	erforations ²⁶ DHC, MC				
01/20/03		8/19/13	3 7950 28 Casing & Tubing Size			7934 '		38				HC 3820 AZ		
²⁷ Hole Size		2º Casir	ig & Tubing Size		²⁹ Depth Set				³⁰ Sacks Cement					
12-1/4"			9-5/8	", 32.3#, н-	-40	230'			<u>150</u>	150 sks - 177 cf, circ.				
8-3/4"			<u> 7''</u>	, 23#, J−55		4201 '			810	810 sks - 1524 cf, circ.				
6-1/4"		4-1/2", 11.6#, J-55				TOL: 4091'	7950 '	950' 425 sks - 561 cf, TOC:			, TOC: 4091'			
			2-3/8	3", 4.7#, J-	-55	7668'								
V. Well Tes		32 Gas Daliva	ary Dota	 	34	Toot Longth	35 The D			36 Ca	ng Programs			
S. Bate New On		32 Gas Delivery Date		33 Test Date		34 Test Length		35 Tbg. Pressure			³⁶ Csg. Pressure			
³⁷ Choke Size		8/19/13 38 Oil		8/13/13 39 Water			3 hrs	0 psi		90 psi 41 Test Method				
Choke Size	•	Ou		water			" Gas					st Method		
16/64"	that the rule	0 bo		0 bwpd			134 mcf							
42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete, to the best of my knowledge and belief.							8-22-13 OIL CONSÉRVATION DIVISION							
Signature:	Stol	HA	Аррі	Approved by: Challe Dern - 8-26-2013										
Printed name:						Title: SUPERVISOR DISTRICT # 3								
Anna Stott:	<u>s</u>	<u></u>	App	Approval Date: AUG 2 6 2013										
Regulatory	Analyst				AUG 2	- 0 2013								
E-mail Address astotts@ene	ergen.com	n				•								

Phone: 505-324-4154