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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office
Bureau of Land Management

AUG 06 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM-03560

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
San Juan 28-7 Unit

8. Well Name and No.
San Juan 28-7 Unit #98N

2. Name of Operator
ConocoPhillips Company

9. API Well No.
30-039-30759

3a. Address
PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-9700

10. Field and Pool or Exploratory Area
BASIN DK / BLANCO MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface Unit F (SENW), 2428' FNL & 2062' FWL, Sec. 29, T27N, R7W
Bottomhole Unit E (SWNW) 1760' FNL & 981' FWL, Sec. 29, T27N, R7W

11. Country or Parish, State
Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION					
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off		
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMPLETION		
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	DETAIL SUNRY		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal			

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED FOR THE DETAILS OF THE COMPLETION.

RCVD AUG 15 '13
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

AUG 13 2013

FARMINGTON FIELD OFFICE
BY *William Tambelkou*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) PATSY CLUGSTON	Title Staff Regulatory Tech
Signature <i>Patsy Clugston</i>	Date 8/5/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NM? AV

dlk

San Juan 28-7 Unit 98N

API – 30-039-30759

Page 2

4/2/13 MIRU Wireline. Ran GR/CCL/CBL from 7622' to 15' KB. TOC @ 2590' (7" casing shoe @ 4976'). NU WH. MO.

4/8/13 ND WH, RIH w/bailer and tagged fill @ 6627'. Started C/O fill. 4/10 RIH w/WL & ran GR/CCL from 7636' to 7196'. POOH & LD WL. NU WH.

4/15/13 ND WH & NU frac stack. PT stack and casing to 6,600# /30 min. Good test. RIH & perf'd Dakota .34" dia @ 1 spf – 7454', 7462', 7466', 7474', 7482', 7507', 7511', 7520', 7522', 7524', 7526', 7528', 7538', 7542', = 14 holes; @ 2 spf – 7562', 7564', 7566', 7568', 7570', 7572', 7574', 7576', 7579', 7586', 7591', 7599', 7600', 7601', 7609', 7612', 7616', 7617', 7618', 7623', 7628', 7632', 7634', = 46 holes = 60 total DK holes. 4/17/13 RU to frac. Acidized perfs w/10 bbls 15% HCL ahead of frac. **Frac'd Dakota (7454' – 7634')** w/41,622 gal 4 FRW 20@ .50-.65 gal/1000, FAW-4 3.0 gal/1000 GBW @.50 lbs. w/40,111# AZ sand & 2,341,000 scf N2. RIH & set CBP @ 5920'.

4/17/13 Perf'd Pt. Lookout w/.34" dia @ 1 spf 5428', 5430', 5434', 5436', 5438', 5440', 5442', 5444', 5446', 5452', 5458', 5462', 5468', 5474', 5480', 5482', 5500', 5511', 5514', 5518', 5524', 5532', 5536', 5562', 5609 = 25 holes. Acidized perfs w/ 10 bbls 15% HCL ahead of frac. **Frac'd Pt. Lookout (5428' – 5609')** w/38,052 gal 70Q N2 Slickwater w/100,405 # 20/40 AZ sand & 1,439,000 scf. RIH & set CFP @ 5,400'.

4/17/13 Perf'd Menefee w/.34" dia @ 1 spf 5242', 5244', 5246', 5260', 5286', 5290', 5294', 5298', 5300', 5302', 5306', 5310', 5312', 5336', 5338', 5342', 5346', 5354', 5356', 5362', 5366', 5368', 5370', 5374', 5378', = 25 holes. Acidized perfs w/10 bbls 15% HCL ahead of frac. **Frac'd Menefee (5242' – 5378')** w/22,008 gal 70% N2 Slickfoam w/35,942 # 20/40 AZ sand, FRW-20 @ .50 gal/1000, FAW-4 @ 3.0 gal/1000 and 970,000 scf N2. RU flowback crews. Started flowback. 4/18/13 RD flowback & released FB crews. 4/19/13 RIH & set CBP @ 5,000'. RD & released WL ND frac, NU WH, released crews.

7/16/13 MIRU DWS #26. ND WH, NU BOP. PT – OK. RIH w/bit & D/O CBP @ 5000'. Circ well. RU GRU. Milled on CFP @ 5400'. C/O fill. B&F well, C/O fill to 5920'. 7/19/13 Started selling MV gas thru GRS. Flow test MV. Milled out CBP @ 5920' & started selling DK gas with MV on 7/19/13. FB well for 5 days. 7/23/13 C/O to PBSD @ **7636'**. RIH w/245 jts 2-3/8", 4.7# L-80 tubing and landed tbg @ 7558'. ND BOP, NU WH. RD & released rig @ 1430 hrs 7/25/13. **This well is SI waiting on ND C104 approval.**

This is a MV/DK commingled well per DHC3341AZ.

dlb