

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JAN 11 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NM NM 109389

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
Encana Oil & Gas (USA) Inc.

3a. Address  
370 17th Street, Suite 1700  
Denver, CO 80202    ATTN: ROBYNN HADEN

3b. Phone No. (include area code)  
720-876-3941

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SHL: 1147' FNL and 187' FWL Sec 22, T22N, R6W  
BHL: 660' FNL and 330' FWL Sec 21, T22, R6W

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Lybrook D22-2206 01H

9. API Well No.  
30-043-21131

10. Field and Pool or Exploratory Area  
WC Gallup

11. Country or Parish, State  
Sandoval, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Flaring Extension</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Encana Oil & Gas (USA) Inc. (Encana) completed the Lybrook D22-2206 01H well on December 20, 2012. Encana requests an exception from APD COA IV. Gas Flaring (gas test period of 30 days from well completion or 50 MMCF, whichever comes first) and requests an additional 30 days to flare the gas from this well. There are several reasons for this request: 1. pipeline approval is not expected until 2Q 2013, 2. this well was completed using a larger frac design which resulted in larger nitrogen and water volumes and additional time is needed to remove fluid off of the formation and clean up the well, 3. additional flaring would allow for a better understanding of the well's potential and the Lybrook area potential; and 4. an additional 30 days of flaring would be consistent with OCD regulation 19.15.18.12, which allows for 60 days of flaring.

Encana will complete the additional 30 day flaring prior to setting production facilities and will complete flaring by or on February 19, 2013.

Based on initial results of 200 bbls/d, Encana estimates that an average of approximately 250 mcf/d will be flared. Encana will not exceed 50 MMCF during the additional flaring periods. Encana will send the gas analysis when the data becomes available.

RCVD FEB 11 2013  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
Robynn A. Haden

Title  
Engineering Technologist

Signature  
*Robynn Haden*

Date  
1/10/13

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by  
*[Signature]*

Title  
*Petr. Eng.*

Date  
1/30/13

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)